

# CO<sub>2</sub> capture using membrane contactors: a systematic literature review

Sanaa Hafeez<sup>1\*</sup>, Tayeba Safdar<sup>1\*</sup>, Elena Pallari<sup>2</sup>, George Manos<sup>3</sup>, Elsa Aristodemou<sup>1</sup>, Zhien Zhang<sup>4</sup>, S. M. Al-Salem<sup>5</sup>, Achilles Constantinou (✉)<sup>1,3,6</sup>

<sup>1</sup> Division of Chemical and Energy Engineering, School of Engineering, London South Bank University, London SE1 0AA, UK

<sup>2</sup> Medical Research Council Clinical Trials Unit, University College London, London WC1V 6LJ, UK

<sup>3</sup> Department of Chemical Engineering, University College London, London WC1E 7JE, UK

<sup>4</sup> William G. Lowrie Department of Chemical and Biomolecular Engineering, The Ohio State University, Columbus, OH 43210, USA

<sup>5</sup> Environment & Life Sciences Research Centre, Kuwait Institute for Scientific Research, Safat 13109, Kuwait

<sup>6</sup> Department of Chemical Engineering Cyprus University of Technology, Limassol 3036, Cyprus

© The Author(s) 2020. This article is published with open access at link.springer.com and journal.hep.com.cn

**Abstract** With fossil fuel being the major source of energy, CO<sub>2</sub> emission levels need to be reduced to a minimal amount namely from anthropogenic sources. Energy consumption is expected to rise by 48% in the next 30 years, and global warming is becoming an alarming issue which needs to be addressed on a thorough technical basis. Nonetheless, exploring CO<sub>2</sub> capture using membrane contactor technology has shown great potential to be applied and utilised by industry to deal with post- and pre-combustion of CO<sub>2</sub>. A systematic review of the literature has been conducted to analyse and assess CO<sub>2</sub> removal using membrane contactors for capturing techniques in industrial processes. The review began with a total of 2650 papers, which were obtained from three major databases, and then were excluded down to a final number of 525 papers following a defined set of criteria. The results showed that the use of hollow fibre membranes have demonstrated popularity, as well as the use of amine solvents for CO<sub>2</sub> removal. This current systematic review in CO<sub>2</sub> removal and capture is an important milestone in the synthesis of up to date research with the potential to serve as a benchmark databank for further research in similar areas of work. This study provides the first systematic enquiry in the evidence to research further sustainable methods to capture and separate CO<sub>2</sub>.

**Keywords** CO<sub>2</sub> capture, preferred reporting items for systematic reviews and meta-analyses, membrane contactor, absorbent

Received April 15, 2020; accepted July 16, 2020

E-mail: constaa8@lsbu.ac.uk

\*These authors contributed equally to the work.

## 1 Introduction

The global energy consumption has doubled since the year 1970 predominated by fossil-based fuels such as oil, natural gas and coal [1]. These conventional resources have accounted for more than 80% of the global primary energy consumption in 2015 [1]. The total energy consumption is expected to increase by up to one third by 2060, and electricity consumption is projected to double as well [1]. Energy from renewable sources and nuclear power are growing at a rapid rate of 2.6% and 2.3% per year, respectively. Nevertheless, the reliance on fossil fuels will not decline as it is forecasted that fossil fuels will represent 78% of the world's energy use by 2040 [2]. Fossil fueled power plants account for approximately 40% of the total CO<sub>2</sub> emissions, with coal fired power stations being the predominant contributor [3]. The combustion of these fossil fuels produces CO<sub>2</sub> at high rates which is recognised as the main greenhouse gas that contributes to climate change. The anthropogenic increase of atmospheric CO<sub>2</sub> concentration in the environment is projected to cause substantial fluctuations in the climate. It is estimated that approximately half of the existing CO<sub>2</sub> emissions are absorbed by the ocean and land ecosystems. However, sensitivity of climate and atmospheric CO<sub>2</sub> concentrations create the feedback carbon loop [4]. On the other hand, CO<sub>2</sub> has a growing potential for by-product end-use in both the industrial and energy production sectors. The utilisation of CO<sub>2</sub> as a by-product would reap economic benefits as well as simultaneously alleviate the concerns regarding global climate change [5].

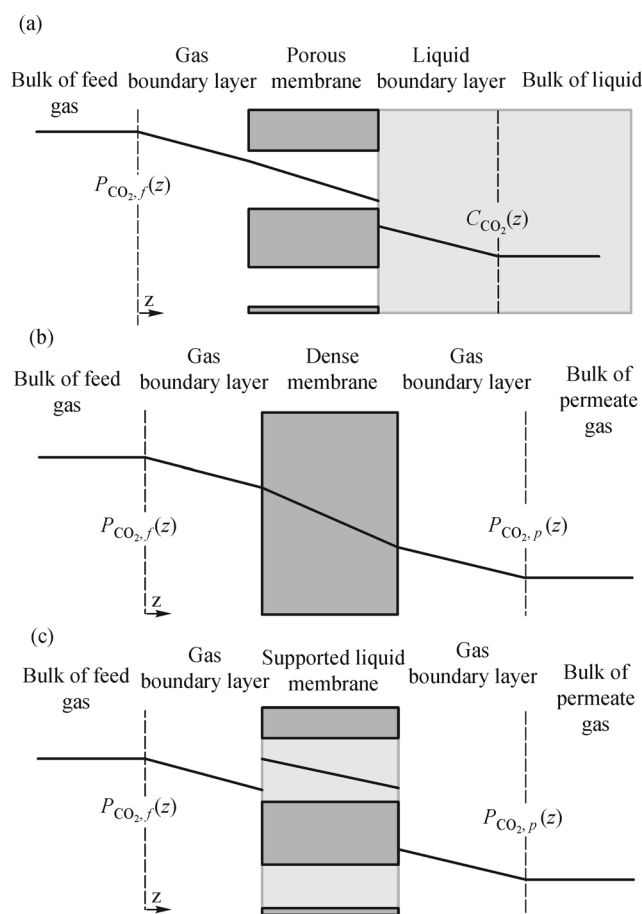
There are currently three main technologies which have been developed and implemented to capture CO<sub>2</sub> from fossil fuel combustion plants. These are pre-, post- and

oxyfuel combustion [6]. The latter comprises of burning the fuel with almost pure  $O_2$  as an alternative to air. In order to regulate the flame temperature, some part of the flue gas is recycled back into the furnace/boiler segment [6]. The key purpose of using this technology is to produce a flue gas with a high concentration of  $CO_2$  and water vapour; and consequently, remove the  $CO_2$  from the flue gas by dehydration coupled with a low temperature purification process [6]. The pre-combustion technique is a mature technology and has been used in the chemical industry for over 90 years. Here, the primary fuel is processed with steam and air/oxygen to produce synthesis gas (mixture consisting mainly of  $H_2$  and  $CO$ ). Excess  $H_2$  and  $CO_2$  are produced by reacting steam and  $CO$  in a shift reactor. The  $CO_2$  is then removed, typically by a physical or chemical absorption process, subsequently in a  $H_2$ -rich fuel which can be used in various applications, such as boilers, furnaces, gas turbines, engines and fuel cells [7,8]. Post-combustion is also often used to remove  $CO_2$  which is produced from the flue gases generated by the combustion of the fuel in air. Normally a liquid solvent is used to obtain the small fraction of  $CO_2$  (3%–15% by volume) which is present in the flue gas consisting mainly of  $N_2$ . Current post-combustion systems will often use an organic solvent, such as monoethanolamine (MEA), in a modern pulverised coal or natural gas combined cycle power plant [8,9].

Membrane contactor technology refers to tubular reactors that possess both chemical reaction and product separation units. This type of technology is widely applied in industries due to its lower capital costs and facilitation of the reaction in reaching equilibrium for the desired reaction. These reactors are the most applied in dehydrogenation reactions.  $H_2$  molecules can permeate through the membrane and increase conversion and make the process more economically efficient. Due to this application, membrane contactor technology has gained great popularity in recent years for application in  $CO_2$  capture, which has been demonstrated by the studies discussed in this paper. There are two common types of membrane contactors, inert and catalytic. The former reacts as a barrier, whereas in the latter the membrane is coated or compiled from a catalyst material so that can facilitate the reaction [10]. On the other hand, membrane adsorption refers to the phenomena of species separation within the membrane contactor due to the presence of functional groups of the membrane, or the sorbent utilised for the system. These are often applied in spent metal recovery and water treatment methods [11]. Membrane contactors promote contact between two phases through hydrophobic membranes and are mostly applied for industrial degassing of liquids and can also be categorised in hollow fibre membrane (HFM) contactors due to their arrangement and functionality.

Membrane-based systems for the removal of  $CO_2$  have demonstrated great superiority over conventional ones, and it has become imperative that they overcome existing

issues of  $CO_2$  separation and removal in pre-combustion and post-combustion systems [12]. One of the noticeable advantages of a membrane contactor system is that the reaction and separation units of the process are combined to give a single unit. As a result, the need for additional separation units is eliminated, thus making the process greener and environmentally sustainable [13]. There are three main systems which are often used as membrane processes for  $CO_2$  removal (Fig. 1). These are (a) non-dispersive contact via a microporous membrane; (b) gas permeation (using dense membranes); (c) supported liquid membranes. Non-dispersive membranes are often applied in post-combustion capture systems [14]. This type of membrane configuration has a high degree of operational flexibility because of the independent control of the gas and liquid flow rates, as well as an interfacial area which can be controlled and makes it easier to predict the performance of the membrane contactor. In addition, the modularity of the membrane contactors allows linear scale-up, and the system is compact and energy efficient. Issues



**Fig. 1** Schematic of systems for  $CO_2$  removal: (a) non-dispersive contact via a microporous membrane; (b) gas permeation; (c) supported liquid membranes. Reprinted with permission of Elsevier from [12].

regarding the flooding, channelling and entrainment are also avoided since the two phases flow on opposite sides. Furthermore, the mass transfer of CO<sub>2</sub> from the gas to the liquid phase does not have a large impact on the gas flow due to the low concentration of CO<sub>2</sub> in the gas phase [14]. Other membrane separation systems such as distillation, extraction and electrophoresis can also be utilised. Stripping is another common separation process where single or multiple components are absorbed from a liquid stream by a vapour stream for the separation of dilute volatile organic compounds from an aqueous solution [15,16].

In this work, a systematic literature review was conducted to inform the reader about all the published studies performed in the area of CO<sub>2</sub> removal using various membrane-type contactors. Figure 2 depicts how the use of membrane contactors for CO<sub>2</sub> removal has increased throughout the years and is predicted to continue to do so. A detailed description of the methodology is provided to deliver an insight into how the review was performed, based on the guidelines for conducting systematic literature reviews [17]. Subsequently, the methodology section is followed by the results and discussion to assess and analyse the findings of the study. To our knowledge this is the first systematic review in the topic of CO<sub>2</sub> removal using membrane-type contactors.

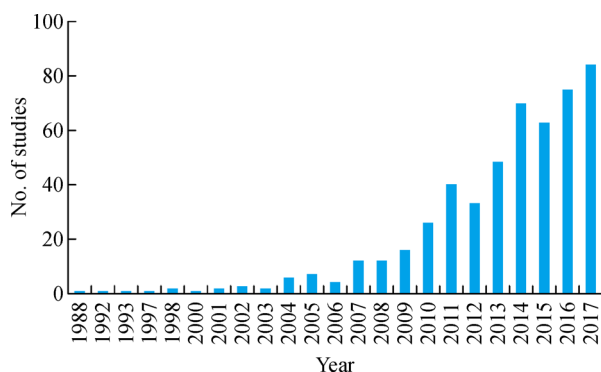


Fig. 2 Popularity of membrane contactors for CO<sub>2</sub> removal throughout the years.

## 2 Methods

A systematic enquiry was set by using a defined search strategy and run on the 8th January 2018 across three databases: Web of Science (WoS), Google Scholar and PubMed. This was done to gather peer-review articles, conference proceedings, editorial letters, books and grey literature with no language, time or geographical restrictions in our search. We imported all references to an EndNote library, removed duplicates and screened for relevance based on title and abstract.

### 2.1 Search strategy

A search strategy was devised using only “CO<sub>2</sub>” and “membrane” in the title. Although a third keyword could have been added to refer to the process of isolating the CO<sub>2</sub>, this was intentionally left out. This was done as many studies use for example a specific absorbent membrane type of membrane and hence, do not use words like capture, removal, separation or other synonyms as such to describe this. Similarly, instead of trying to gather a list of potential solvents used to absorb CO<sub>2</sub>, we kept a few basic search terms and the search strategy simple. We then used the information from the collected studies to fill the knowledge gap around the type of membranes used so far by researchers in the area of CO<sub>2</sub> removal. Compared to systematic reviews performed in the field of healthcare where the titles can be longer and more descriptive, most engineering articles contain information in the title about the equipment and material(s) used.

### 2.2 Inclusion/exclusion criteria

Only studies that concerned the absorption of CO<sub>2</sub> in membrane contactor systems were included. For example, studies focusing on membrane systems for medical and nature applications were excluded. We adopted the widely recognised preferred reporting items for systematic reviews and meta-analyses (PRISMA) flowchart to demonstrate the steps in the undertaken methodology and results. Figure 3 details the PRISMA flowchart for this work.

### 2.3 Outcome analysis

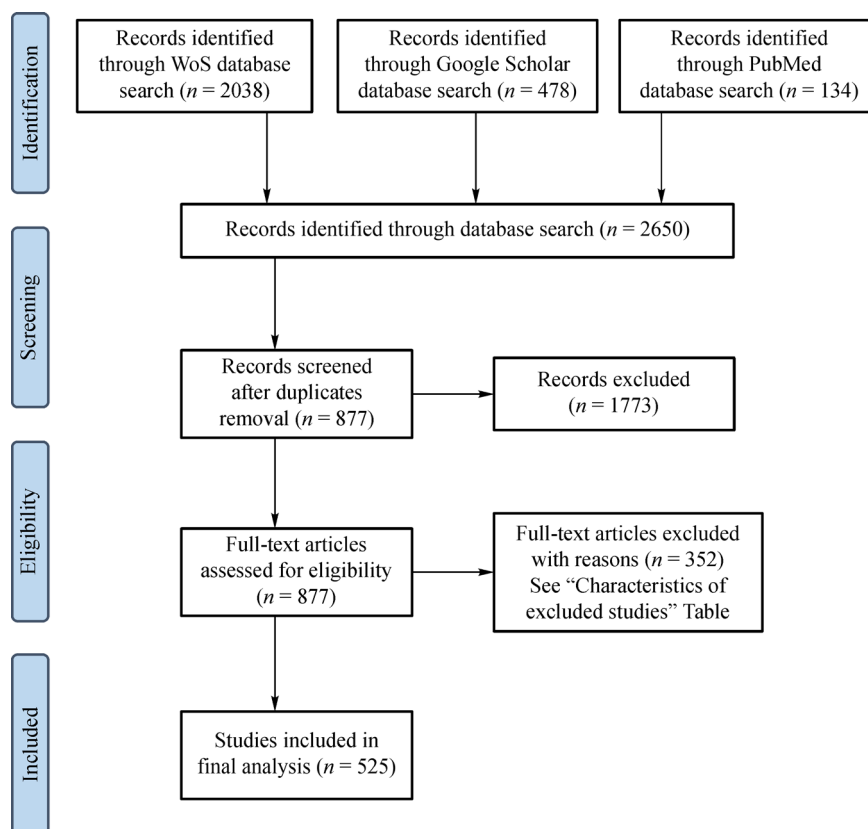
Prior to conducting the review, we have considered the following items to be important variables in synthesising the research in this area: membrane material, contactor type, flow configuration, absorbent (molarity), wetting, average flux (mol · min<sup>-1</sup> · cm<sup>-2</sup>), gas flowrate (mol · min<sup>-1</sup>), liquid flowrate (mL · min<sup>-1</sup>), CO<sub>2</sub> in inlet feed (%), CO<sub>2</sub> removal (%). The above information was extracted for each paper. Unless the average flux was provided by the authors, we have manually calculated it using the formula below:

$$\bar{f} = \frac{\text{inlet molecular flow} \left( \frac{\text{mol}}{\text{time}} \right) \times \text{conversion}(\%)}{\text{membrane surface area}}, \quad (1)$$

where the conversion (%) refers to the amount of CO<sub>2</sub> removed.

## 3 Results

We have identified 2650 studies through electronic



**Fig. 3** The PRISMA flowchart of the methodology.

searches of WoS ( $n = 2038$ ), Google Scholar ( $n = 478$ ) and PubMed ( $n = 134$ ). There were 341 removal of duplicated records. We have excluded 1773 through scanning titles and reading abstracts and retrieved a total of 877 full-text articles for further assessment. The 352 upon full-text did not meet the study criteria, and hence were subsequently removed. We included 525 studies in the final review.

### 3.1 Excluded studies

The excluded studies encompassed those that did not meet the criteria of using a membrane structured reactor. Of the total 877 studies, 122 of the papers had no text available or could not obtain access, leaving 755 studies. To keep the focus of this paper on published and established CO<sub>2</sub> membrane applications, non-peer-reviewed sources such as masters or doctoral degree theses were later excluded (17). Also, since patents do not provide scientific results, were also excluded (16). Lastly, as the aim of this paper was to compile data on CO<sub>2</sub> membranes, biological membranes, such as plant or animal-based membranes for CO<sub>2</sub> transfer were not included as they demonstrated applications in biological systems (17). CO<sub>2</sub> capture and separation has been of interest to many research possibilities, especially with novel membrane technologies. A further 181 studies discussed the potential application of new membranes into CO<sub>2</sub> capture by either theoretical

modelling or conducting preliminary experiments to study the permeances of the membrane. However, they did not provide enough parameters to be included in the review as these new innovations need further research before they can be used for industrial capture applications.

### 3.2 Included studies

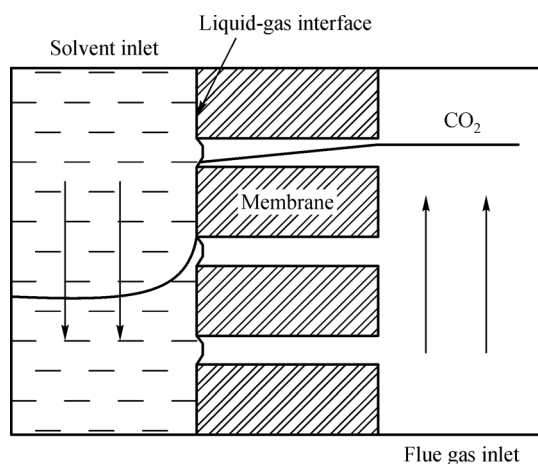
We have included 525 studies in this systematic review. There were 77 studies on computational modelling, where different programmes such as Aspen Plus, COMSOL, Aspen HYSYS and MATLAB were utilised to stimulate a preliminary application of CO<sub>2</sub> membrane capture. A total of 21 review papers that discussed existing membrane capture technologies, showcased a range of membrane from zeolites to polymeric to ionic liquid membranes (ILMs). Other studies ( $n = 427$ ) varied between demonstrating an application of CO<sub>2</sub> membrane capture to small scale lab experiments to determine the potential of the proposed method. The remaining 427 studies were on.

### 3.3 Summary of main results

#### 3.3.1 Membrane material

The porosity and pore size of the membrane are the most significant factors to take into consideration since the

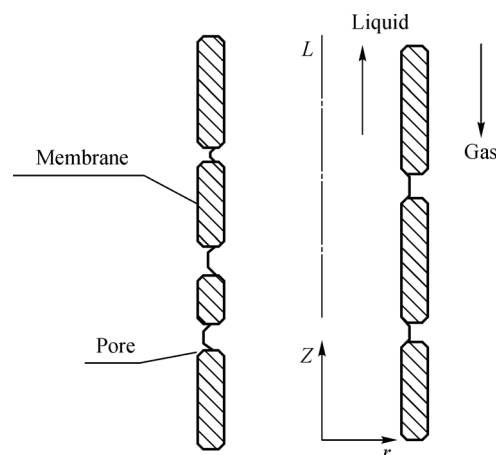
contact between the gas and liquid phases occur solely on the pores of the membrane. It is imperative to have a good chemical suitability between the membrane contactor and the solvent, as the absorption liquid determines the selectivity of the separation [12]. Figure 4 demonstrates the principle of CO<sub>2</sub> separation using a membrane. Here, the membrane determines the permeability and selectivity of the process and so the use of liquids is not required [18]. Gas permeation membrane technology is predominantly used in pre-combustion systems. However, such membranes are being developed for post-combustion systems as well. The use of supported liquid membranes for CO<sub>2</sub> removal have gained increasing attention due to ionic liquids being used as solvents. In this membrane configuration, the pores of the membrane are saturated with a liquid, or the liquid is supported on the surface of the membrane. Ionic liquids are mostly attractive in a membrane separation device due to their very low volatility which minimises solvent losses from the membrane [19].



**Fig. 4** Principle of CO<sub>2</sub> absorption using membranes. Reprinted with permission of Elsevier from [20].

The most popular type of membrane (28%) was found to be the hollow fibre ( $n = 149$ ) [20–168]. Figure 5 shows a schematic of how absorption occurs in a HFM. The second most common membrane (15%) was observed to be mixed matrix membranes (MMMs) ( $n = 78$ ) [169–246]. The average flux for these ranges from  $3.95 \times 10^{-3}$  to  $1.8 \times 10^{-12}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>. HFM work to imitate the function of pulmonary capillary bed packing function where the oxygenation can be optimised by manipulating the gas delivered to the oxygenator. HFM combines chemical absorption with membrane separating technology, allowing for higher selectivity and smaller dimensions (compared to typical separation columns) to be achieved. The mass transfer mechanism resembles that of the shell-tube heat exchanger, thus causing the concentration gradient to be the driving force. Since HMFs are modular systems, the

interfacial area can be significantly increased and scale-up operations can become relatively simple when compared to conventional separation systems [247]. Due to their better performance, HFMs were one of the first membrane systems to be investigated for gas separation systems. This is also supported by the high number of studies testing HFM with relatively higher flux values. However, the flux values sit within a huge range, with the majority being in the lower end. This could be the result of membrane wetting, as membranes can become partially wet by the absorption liquid and significantly reduce performance.



**Fig. 5** Schematic showing how absorption occurs in a HFM. Reprinted with permission of Elsevier from [25].

MMMs combine the inorganic fillers with polymeric properties thus giving rise to a huge potential for gas separation industry. These have exhibited versatile performance, with different kind of solvents, ranging from water, ethanol, hydrochloric acid to amine solvents. Since this utilises polymeric properties, the majority of MMMs (3%) are made from different types of polymer materials but face commercialisation issues on a large scale. Metal-organic frameworks (MOFs,  $n = 14$ , 3%) [211,248–260] are one of the recent inventive solutions for CO<sub>2</sub> separation, with 14 studies exploring the potential. The physical characteristics such as high porosity and surface area along with adjustable pore size and versatile structural arrangement makes it an ideal membrane. The studies above have shown better results than conventional zeolites and polymeric membranes, in conjunction with different kinds of solvents (from alcohol to amine solvents). Poor mechanical properties along with thermal and chemical stability are amongst one of the major limitations of MOFs. Intercrystalline voids or any internal damage within the layers significantly reduces the membrane selectivity. As MOFs are a relatively new membrane advancement than zeolites or polymers and coupled with their limitation makes them a less popular choice amongst other types.

A total of 110 studies utilised polymeric membranes

(21%) [46,48,52,62,77,102,117,134,152,227,229,250, 261–358] or zeolites ( $n = 27$ , 5%) [359–385] and have been a major part of CO<sub>2</sub> separation. These membranes have been applied and used throughout industry for the last three decades and have shown great potential. The studies have shown enhanced performance of these membranes in hybrid and composite forms. The average flux ranged from  $1.3 \times 10^{-1}$  to  $3.33 \times 10^{-9}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>, thus displaying a great potential. Furthermore, these can be applied with organic and inorganic solvents, making them more versatile, with water solvent displaying the best results. However, polymeric membranes are subject to mechanical and structural change over time, as well as low surface area per unit of volume, and results in low selectivity and permeability values on a large scale. This is supported by the lower range of flux values, where the majority lie under 1 mol·cm<sup>-2</sup>·min<sup>-1</sup>. The main current challenge is the plasticisation of suppression of polymer membranes along with the economic implication involved in increasing the membrane area to obtain higher flux values. To overcome this, many studies have experimented on hybrid polymer membranes by integrating them into other membrane structures. Peters et al. [302] studied acid gas sweetening using amine absorption and a two-polymer membrane structure and achieved a flux of  $2.3 \times 10^{-3}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>. The value of flux refers to the performance of membrane and the effect it has on the molar flux of the membrane, considering the ratio of its permeability against the thickness. The membrane technology was reported to achieve a content of 2% CO<sub>2</sub> in the product gas as a final target, with a two-stage configuration for a purity of 90% CO<sub>2</sub> within the permeate stream of the second membrane stage. The flux of the membrane was also considered in the simulation environment exercises conducted. Though a good membrane performance was exhibited, the group also reported further work to evaluate the capital costs of the separation system and thus indicating the persistent challenge between price and performance. Zeolites have been extensively used as catalyst throughout the industry and have shown potential in membrane technology in the last twenty years but have not been as successful as novel MMMs or HFMs. These have exhibited average flux in the range of  $1 \times 10^{-2}$  to  $3.02 \times 10^{-6}$  mol·cm<sup>-2</sup>·min<sup>-1</sup> and have displayed poor mass transfer within the membrane. Zeolites are desired for numerous reasons, the main one being the durability and economic cost, as well as their ability to work with different kinds of solvent [386]. However, further research is required to study and establish better reaction conditions to achieve better mass transfer within the system.

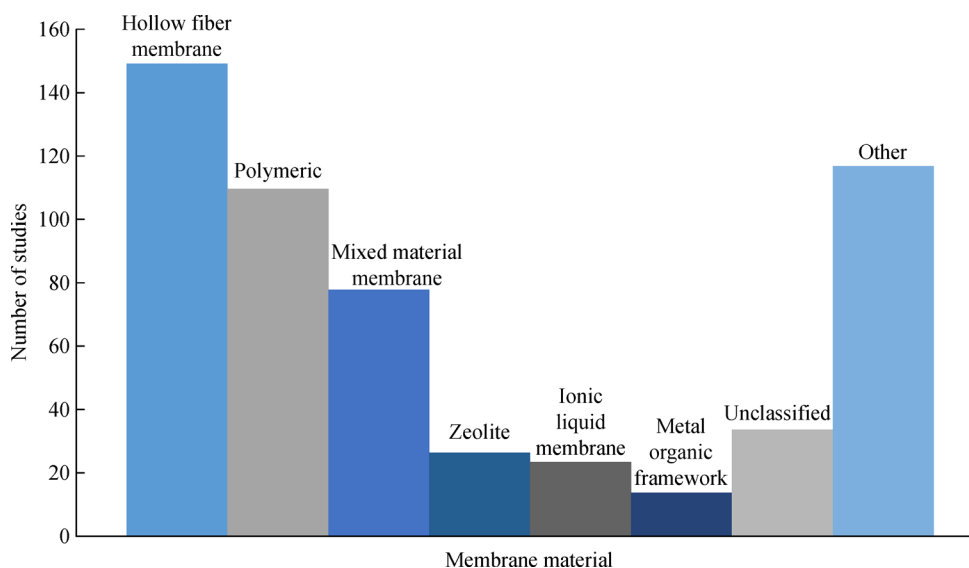
ILMs ( $n = 24$ , 4%) [112, 360, 387–408] are one of the recent advancements in membrane technology. They have a liquid component in the system which allows for the system to have a higher diffusivity, thus resulting better permeability as well allowing the system to be modified by adding on complexes to enhance the CO<sub>2</sub> solubility.

Nevertheless, ILMs still need to be further developed to withstand high temperatures and demonstrate how their hydrodynamics work. This can explain why there only 23 (4%) studies on ILMs, with an average flux in the range of  $1 \times 10^{-3}$ – $5.03 \times 10^{-9}$  mol·m<sup>-2</sup>·s<sup>-1</sup>. Due to the great potential of ILMs, some studies have experimented on different ways forming ILMs. Karousos et al. [390] developed ILMs through physical inhibition of ionic liquid in ceramic tube, consisting of mesoporous separation layer. The group tested different types of ionic liquids but a flux of  $8.1 \times 10^{-7}$  mol·cm<sup>-2</sup>·s<sup>-1</sup> was only exhibited by one type ionic liquid as well as being limited to high temperatures and CO<sub>2</sub> mole fractions. ILMs are yet to be successfully applied in industry for long-term systems. Most studies are focused on investigating support membranes, viscosity of ionic liquids and preparation methods. The upcoming and major challenges for ILMs can be summarised in the following points, thus reflecting the piqued interest but low popularity, due to that: 1) Adsorption capacity of ionic liquids in membrane separations; 2) ionic liquids although they show great performance promise, are toxic; 3) overcoming selectivity, stability and recycling issues; 4) finding an economically feasible method of ILM development and membrane set-up.

The flux range and the number of studies in this paper are higher than zeolite and MOFs, showing great promise and potential for CO<sub>2</sub> capture. There were 22% ( $n = 117$ ) of studies [89,409–524] which tested different materials and belong in the ‘other’ category due to the vast variation in materials, such as ceramics, caesium incorporated, bio-catalytic membrane materials, and capillary membrane as well hybrid membrane forms of polymer and MMMs for example. The remaining 34 studies (6%) [525–546] have not conveyed any information relating to the membrane material. Figure 6 displays the percentage of studies utilising the various mentioned membranes.

### 3.3.2 Contactor type

There were three types of membrane contactors observed across the 525 studies: flat sheet (FS) ( $n = 79$ , 15%) [90, 93,98,117,127,137,180,181,187,193,199,212,218,222, 230,238–240,243–245,248,249,256,267,268,278,282, 284,287,289,302,305,312–315,317,321,323,324,326,329, 333,336,338,343–345,347,352,356,358,360,391,398,399, 404,408,422,426,438,449,450,453,465,467,476,481,500, 503,508,515,521,522,524,531,538,544], facilitated transport (FT) ( $n = 36$ , 6%) [21,32,50,86,135,136,188,272,276, 283,288,325,335,387–390,392–397,399–403,421, 423,431,468,482,510,517,518], and HFM ( $n = 176$ , 32%) [20,22–49,51–63,65–84,87–89,91,94–97,99–111,113–116,118–126,128–134,138–148,150–168,174,183–185,192,195–197,204,261,262,276,284,288,291–293,307,311,322,331,364,387,390,392,412,426,429,430, 434,435,439,489,492,507,516,519,527,528,530,535,540,



**Fig. 6** Percentile of types of membranes utilised for CO<sub>2</sub> capture determined from this work.

541]. There were 175 (33%) studies that had other membrane contactor types (for example, water gas shift/membrane hybrid, and poly(ethylene oxide) based block copolymers contactors), which do not fit into the above mentioned categories [64,85,170–173,175,176,178,179,182,189,191,194,200–203,206–211,231–233,241,242,246,247,253,260,263–266,271,273,274,277,279,281,283,285,286,290,295–301,303,304,306,308–310,316,318–320,327,328,332,334,337,339,340,342,346,348,350,351,353–355,357,359,361,363,366,367,370–372,374–378,380,381,385,386,405–407,410,411,413–418,420,424–428,432,433,436,440,442–448,451,454–458,460–462,464,466,469,470,472–475,477–480,483–488,490,491,493,494,497–499,501,502,505,509,512–514,520,523,532,533,536,537,539,542,545]. The remainder 72 studies (14%) did not contain any information on the membrane contactor type [92,112,149,169,177,186,190,198,205,213–217,219–221,223–229,234–237,250–252,254,255,257–259,269,270,275,280,294,330,341,349,362,365,368,369,373,379,382–384,409,419,437,441,452,459,463,471,495,496,504,506,511,525,526,529,534,543,546].

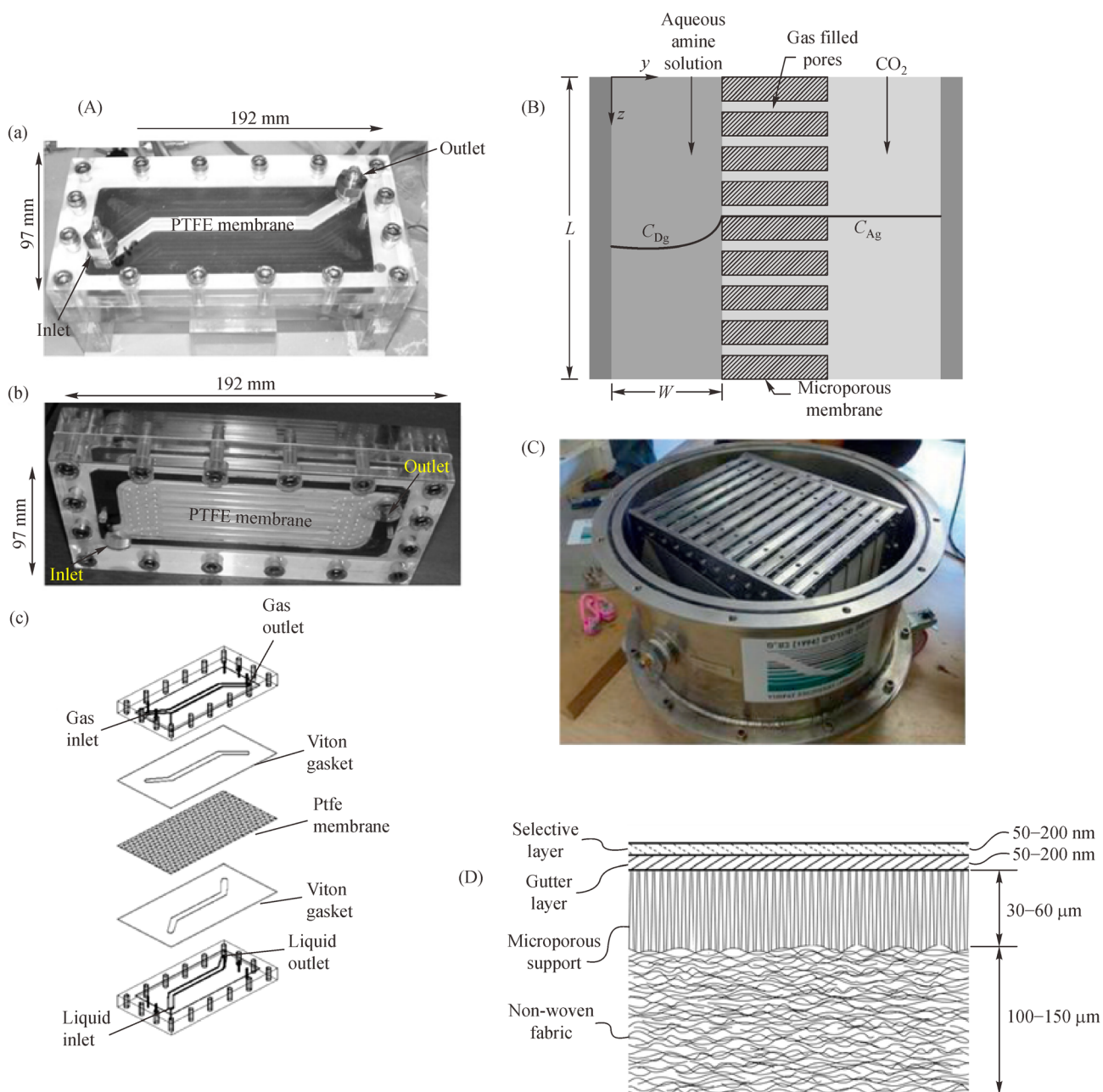
FT is also known in the application of supported liquid membranes, referring to ILMs in this review. The FT mechanism refers to a form of passive transport where external species are used to aid the transport. The molecules move across the membrane with the help of membrane proteins and the membrane possesses the ability to transport larger molecules. This is usually affected by the temperature, which is supported by the fact that ILMs have better stability, and thus can withstand higher temperatures, resulting in higher flux values. Concentration is another influential factor that affects the transport mechanism [547].

FS membrane configurations (Fig. 7) are most known

for their application in bioreactors [548]. Hollow fibre reactor configurations (Fig. 8) provide higher fluxes and this is supported by review data presented in the supplementary material. HFM provide better gas permeability across the membrane, evidently supported by the number of studies utilising HFM. They are also easy to maintain with minimal pre-screening and requiring mild cleaning to maintain the fibre exterior. FS membrane configurations do not allow for the membrane to back pulse, and so the risk of membrane fouling increases because the impurities cannot be frequently removed [548]. However, FS is a common choice from a maintenance perspective because of the application of gravity flow, saving the systems from using effluent pumps thus saving cost and energy in operation [549]. They have a longer lifetime but are not commonly manufactured across industry, making the initial investment costly. The arrangement of FT membranes (Fig. 9) enables high selectivity and high flux as well as better stability. Fixed carrier membranes, where the ionic liquids were adsorbed on the support, exhibited better stability in terms of higher reaction pressures and temperatures, when compared to the flat liquid sheet membrane configuration. Hence, they have higher potential for recyclability. The reason being simply that adsorbed ionic liquids are stronger anchor on the support than the freely standing ionic liquids. Table S1 (cf. Electronic Supplementary Material) shows that higher flux values are exhibited by HFM, followed by FT and then FS.

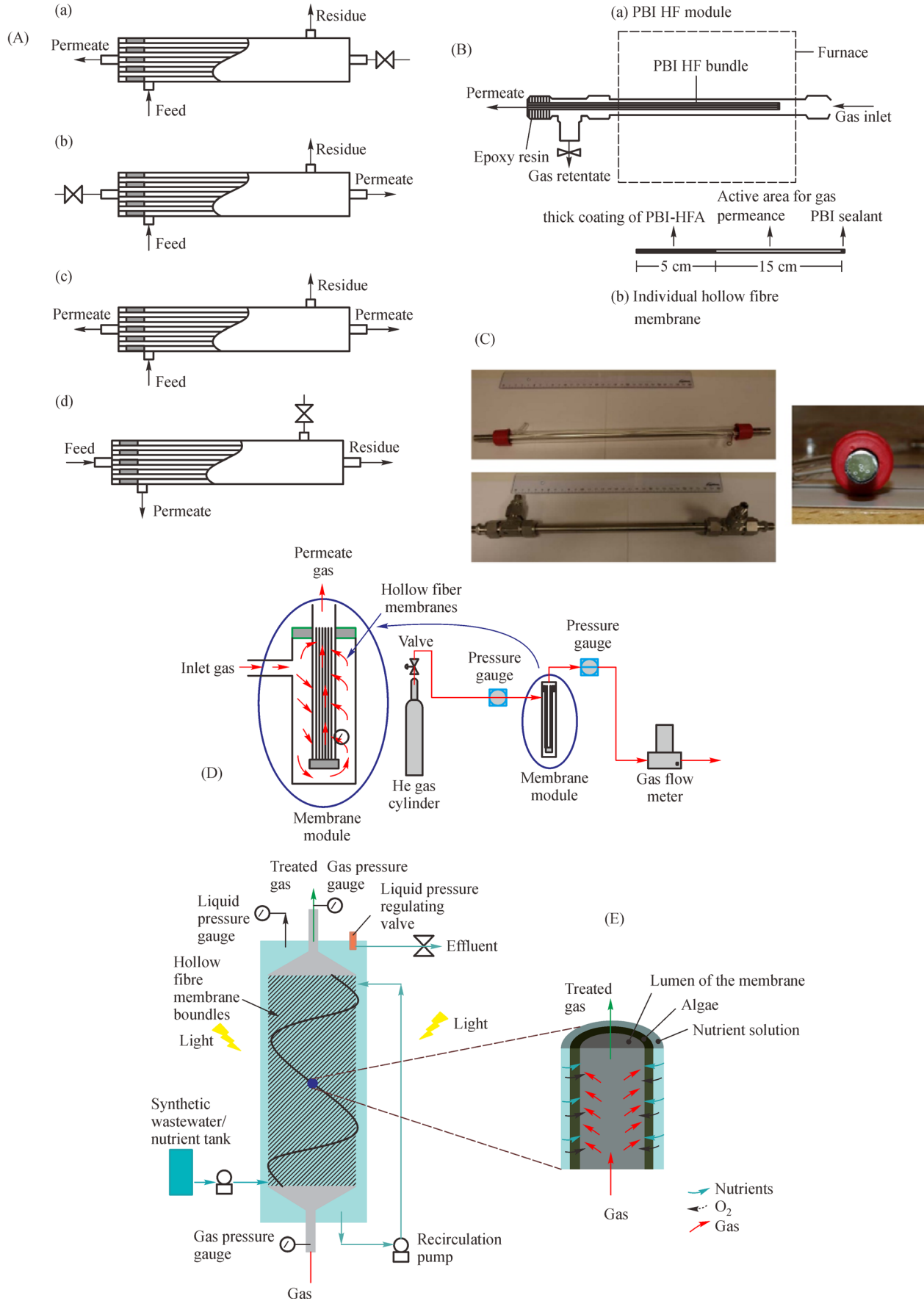
### 3.3.3 Flow configuration

Figure 9 shows different types of flow configuration that were used across the studies: co-current ( $n = 117$ , 22%) [21–24,26,32,34,36–38,41,46,52,53,58,61,63–65,67,73,

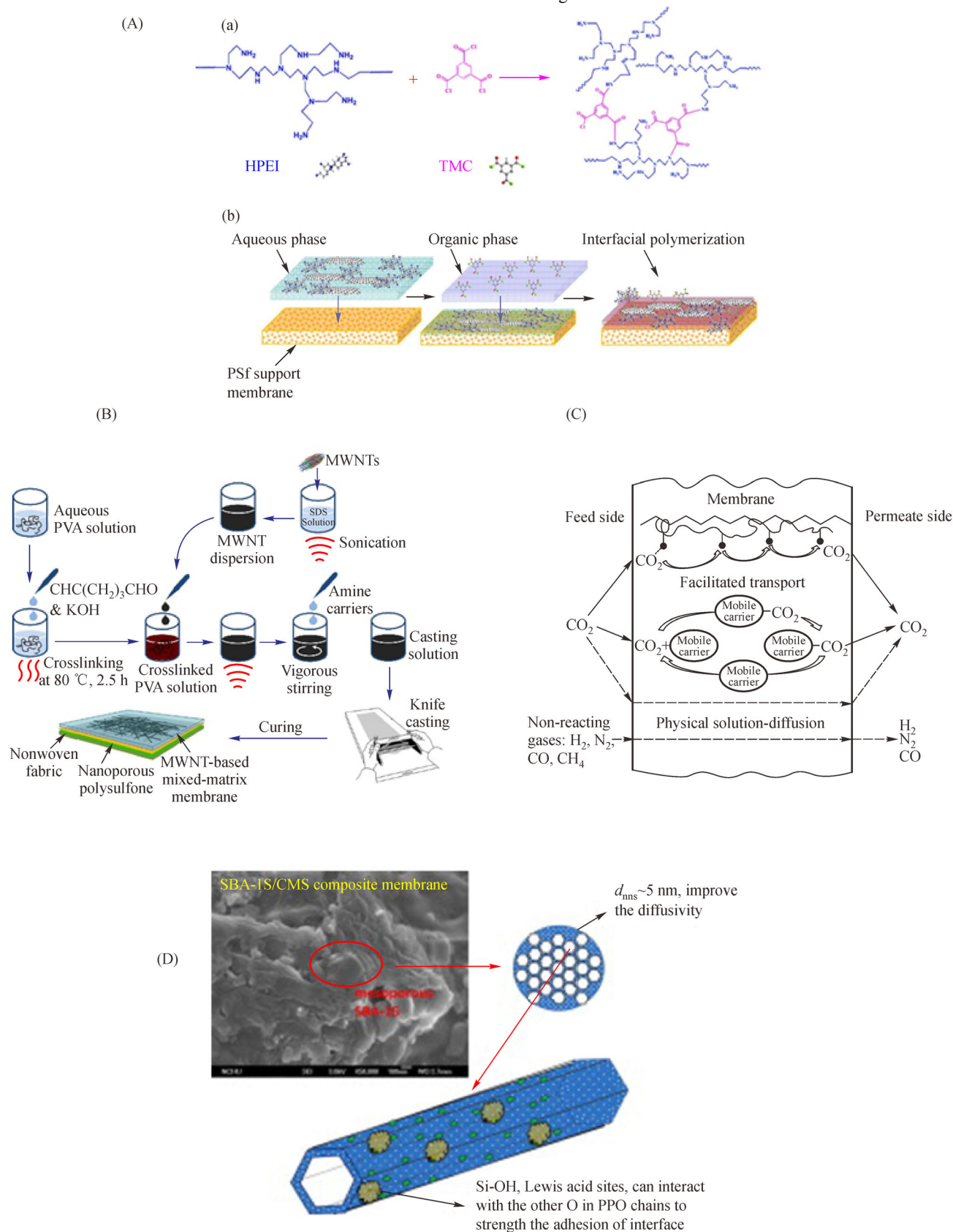


**Fig. 7** (A) Flat membrane microstructured contactors: (a) picture of assembled device of the Polytetrafluoroethylene (PTFE) single channel contactor, (b) picture of the assembled device of the 8-channel PTFE contactor, (c) exploded schematic view of the single channel contactor. Reprinted with permission of ACS Publications from [321]; (B) schematic representation of absorption in hydrophobic FS membrane. Reprinted with permission of Elsevier from [422]; (C) FS pilot scale membrane module. Reprinted with permission of Elsevier from [282]; (D) schematic illustration of thin-film composite polaris membranes. Reprinted with permission of Elsevier from [323].





**Fig. 8** (A) Configurations of membrane modules: (a) shell side feed, counter-current flow, (b) shell side feed, co-current flow, (c) shell side feed, counter-/co-current flow (permeate withdrawal from both ends of the fibre bores), (d) bore side feed, counter-current flow. Reprinted with permission of ACS Publications from [30]; (B) schematic representation of (a) polybenzimidazole (PBI) HFM module used for permeation at high temperature, (b) Individual HFM partially coated with polybenzimidazole-4,4'-(hexafluoroisopropylidene)bis (benzoic acid) (PBI-HFA) and lumen plugged with PBI sealant. Reprinted with permission of Elsevier from [63]; (C) hollow fibre modules for gas permeation experiments. Reprinted with permission of Elsevier from [56]; (D) schematic diagram of hollow fibre gas permeation test apparatus. Reprinted with permission of Elsevier from [61]; (E) schematic of the bench-scale HFM photo-bioreactor (HFMPB) system. Reprinted with permission of Wiley from [43].



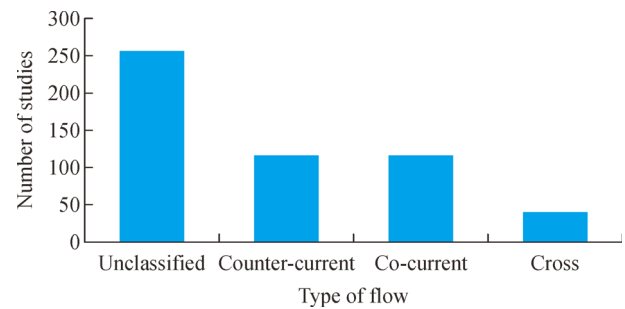
**Fig. 9** (A) Schematic diagram of (a) the reaction between hyperbranched polyethylenimine (HPEI) and trimesoyl chloride (TMC), and (b) the fabrication process for the HPEI/graphene oxide-TMC composite membrane. Reprinted with permission of ACS Publications from [481]; (B) schematic of the preparation procedure for the MMM. Reprinted with permission of Elsevier from [449]; (C) schematic of gas permeation through a FT. Reprinted with permission of ACS Publications from [98]; (D) schematic of mesoporous silica sieve SBA-15/carbon molecular sieve composite membrane. Reprinted with permission of Elsevier from [283].

74,76,77,81,83,86,97,109–111,113,123,132,165–167, 171,177–179,182,195,217,226,236,238,241,242,244, 245,253,261,262,275,282,284,288,290,292,300,311,312, 314,319–322,327,336,338,344,346,347,356,357,359, 365–367,376,387,388,390,392,394,395,397,400,403, 407,408,410,412,419,422,424,434,446,447,462,468,472, 487,488,490,507,510,515,522,528,531,533,535,536,538, 546], counter current ( $n = 118$ , 22%) [20–22,24,25,27,30, 33,40,42,44,45,47–49,54,56–58,60,65,66,69,71,72,74,75, 80,82,85,87–89,91,98–102,104,105,108,113,115,117,119, 120,124,125,128,134,138,140–144,147,148,151,153,154, 156,157,160,161,163,168,186,187,196,197,249,263,278, 279,300,302,326,339,344,345,350,358,382,383,396,397, 411,413,418,421,428–430,433,439,453,458,461,465– 467,470,477,489,505,509,514,516,520,521,526–528, 530,534,544], and cross flow ( $n = 41$ , 8%) [51,78,92,94– 96,103,114,130,131,139,146,150,152,155,194,196,225, 287,293,308,322,323,333,344,351,353,406,413,417,432, 451,454,456,486,491,494,495,502,523,526]. The rest 258 studies (49%) contained no information regarding the flow configuration used [28,31,35,43,50,55,59,62,84,90,93, 106,107,112,116,118,121,122,126,127,129,133,135–137, 145,149,158,159,162,164,169,170,172–176,180,181, 183–185,188–193,198–216,218–224,227–235,237,239, 240,243,246,248,250–252,254–260,264–274,276,277, 280,281,283,285,286,289,291,294–298,299,301,303– 307,309,310,313,315–318,324,325,328–332,334,335, 337,340–343,348,349,352,354,355,360–364,368–375, 377–381,384,385,389,391,393,398,399,401,402,404, 409,414,415,420,423,425–427,431,435–438,440–445, 448–450,452,455,457,459,460,463,464,469,471,473– 476,478–485,492,493,496–501,503,504,506,508,511– 513,517–519,524,525,529,532,537,539–543,545].

In many cases both co- and counter-current flow were studied to see the effect on mass transfer and membrane performance. Co-current and counter flow configurations are most utilised across various disciplines, due to the developed understanding of mass transfer phenomena. However, it is not possible to say whether one is better than the other. It can be summarised that these flow configurations provide better performance (with their respective membrane application) when compared to other types of flows. Studies that solely used co-current configuration displayed an average flux in the range of  $1 \times 10^{-1}$ – $1.72 \times 10^{-17}$  mol·cm<sup>-2</sup>·min<sup>-1</sup> with the higher values corresponding to ILMs suggesting that co-current flow is better suited for ILMs.

The study of counter current flow was mostly exhibited in HFMs and displayed larger mass transfer range,  $5.5 \times 10^{-1}$ – $8.7 \times 10^{-11}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>. This indicated the better performance to be due to better concentration gradients being established at the gas liquid interfaces. However, the lower flux value suggest that this flow is subjective to situation and experimental conditions. A flux of  $8.7 \times 10^{-11}$  mol·cm<sup>-2</sup>·min<sup>-1</sup> was obtained at a lower gas flow rate and 0% N-Methyl-2-Pyrrolidone solvent. Counter

current configuration seems to display better mass transfer rate with amine and salt solvent, with high and low inlet feed conditions. Some studies experiment with cross-flow, where the feed travels tangentially across the membrane. Theoretically, this provides better contact as there is more random contact between the membrane and the gas, but the results do not provide promising mass transfer. The flux range was between  $2.94 \times 10^{-4}$  and  $1.2 \times 10^{-12}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>. However, these were tested with butanol and amine solvents. Further testing with different types of solvents could potentially provide a different result.



**Fig. 10** Types of flows (by count) determined from the included studies.

### 3.3.4 Solvent (with molarity)

The solvent choice is an important factor in membrane separation, as it directly impacts the economic aspect of the process as well as aid to identify the right low energy solution for CO<sub>2</sub> processing. Three distinctive types of solvents were found from the studies; amine solvents ( $n = 104$ , 20%) [20,21,25,32–34,36,37,39,40,42,49,51–53, 57,59,60,67,68,70,72,79,85,87,91–96,98,100,103,105, 107,109,114,115,119,120,122,124,125,129–131,138,140, 141,143,144,146,151–155,157,166,168,171,206,213, 217,233,241,263,271,276,287,288,296,300,302,309,310, 317,324,327,331,339,357,396,402,404,408,411,412,422, 425,434,439,453,458,469,476,491,498,503,505,521,529, 538]. CO<sub>2</sub> capture using amine solvents has been practiced since the 1950s and therefore is a well understood and developed process. This is supported by the number of studies testing CO<sub>2</sub> separation using amines solvents. Typical membrane separation operates at 60 °C, which makes it extremely desirable to be an energy efficient option. The flux for amine solvents range from  $1.1 \times 10^{-1}$ – $1.75 \times 10^{-16}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>. For  $1.1 \times 10^{-1}$  mol·cm<sup>-2</sup>·min<sup>-1</sup> an MEA solvent was used in a polymer matrix [288]. For  $1.75 \times 10^{-16}$  mol·cm<sup>-2</sup>·min<sup>-1</sup> the group used same MEA solvent in FT membrane contactor with a feed inlet of 41% [21]. Large variation in flux ranges support the low absorption capacity of amine solvents as well as high reactivity, stability and thermal degradation issues.

There were 58 studies (11%) which utilised various

kinds of inorganic solvents such as metal nitrates and silane [22,47,61,71,73,89,90,106,123,149,150,159,162,170,172,173,192,195,200,207,208,229,237,239,240,245,256,269,311,315,320,321,325,367,370,372,378,416,419,420,424,427,444,448,450,452,456,460,473,478,492,501,502,506,511,512,515,523], and amides ( $n = 44$ , 8%) [24,26,63,82,99,101,133,139,176,184,187,197,198,209,216,227,231,252,262,270,272,274,279,301,326,334,336,346,347,349,351,352,379,385,395,400,401,407,465,467,474,475,490,514]. Amide solvents are typically known for their use in pharmaceuticals and manufacturing materials such as Kevlar [550]. Their widespread application led to new and upcoming ideas for organic amide solvents for membrane operations. Particularly due to their relatively easy synthesis process as well introducing a huge variety of amide solvents possibilities that can be utilised. The flux values range from  $9.66 \times 10^{-5}$ – $9.55 \times 10^{-14}$   $\text{mol} \cdot \text{cm}^{-2} \cdot \text{min}^{-1}$ . Though amides are known to have comparatively better permeability and selectivity, further research is required to find the optimum operating conditions to achieve stable values of flux.

41 studies (8%) used water and ethanol solvents [38,55,108,112,135,164,175,178,181,201,204,214,215,222,223,238,242,246,260,278,285,298,304,307,318,328,329,335,350,361,369,375,382,388,403,451,480,481,486,500,518]. It was found that 93 studies (18%) showcased the use of general organic solvents such as alcohols, acids and salts [23,27,30,31,44,46,48,62,65,66,75–78,80,84,88,102,116,118,132,161,163,169,180,182,186,191,193,194,196,203,196,210–212,218,221,225,228,235,236,243,248,249,257,261,264,266,268,273,280,286,289,295,297,316,319,332,340,342,348,352,355,360,365,377,387,389,391,397,399,405,406,410,414,415,423,428,433,435,438,454,459,464,479,482,487,494,508,517,519,521,522]. The use of organic solvents is preferred due to economic opportunities that arise as well as being more environmentally friendly, hence a considerable interest in organic solvents. The flux range between  $3 \times 10^{-3}$ – $1.17 \times 10^{-6}$   $\text{mol} \cdot \text{cm}^{-2} \cdot \text{min}^{-1}$ . As organic solvents do not provide high flux values, this might be linked to the membrane roughness and some structural changes a membrane can undergo when in contact with organic solvents [551]. The absorption efficiency of organic solvents is theoretically better than amine solvents. This is supported by a smaller flux range for studies that used organic solvents, indicating consistent behaviour. More recently, membrane contactors which utilise immobilised enzymes, such as carbonic anhydrase (CA), for effective  $\text{CO}_2$  removal have been studied. For applications at low concentration  $\text{CO}_2$  (<1%, v/v) and near atmospheric reaction conditions, CA is the most efficient catalyst for  $\text{CO}_2$  hydration and dehydration, with a turnover number of  $10^6 \text{ mol}_{\text{CO}_2} \cdot \text{mol}^{-1}_{\text{CA}} \cdot \text{s}^{-1}$ . The reaction rate catalysed by CA is much faster than the rate at which  $\text{CO}_2$  complexes with other solvents such as MEA [552,553].

The remaining 185 studies (35%) had no information

about solvent types [28,29,35,41,43,45,50,54,56,58,64,69,81,83,86,97,104,110,111,113,117,121,126–128,134,136,137,142,145,147,148,156,158,160,165,167,174,177,179,183,185,188–190,199,202,205,219,220,224,226,230,232,234,244,250,251,253–255,258,259,265,267,275,277,281–284,290–294,299,303,305,306,308,312–314,322,323,330,333,337,338,341,343–345,353,354,356,358,359,362–364,366,368,371,373,374,376,380,381,384,390,392–394,398,409,413,417,418,421,426,429–432,436,437,440–443,445–447,449,455,457,461–463,466,468,470–472,477,483–485,488,489,493,495–497,499,504,507,509,510,513,516,520,524–528,530–537,539–546]. Figure 11 shows a visual representation of the different types of solvents and the number of studies that utilised them. Inorganic membranes provide better flux values because organic solvents can cause denaturing of membranes at high temperature operations.

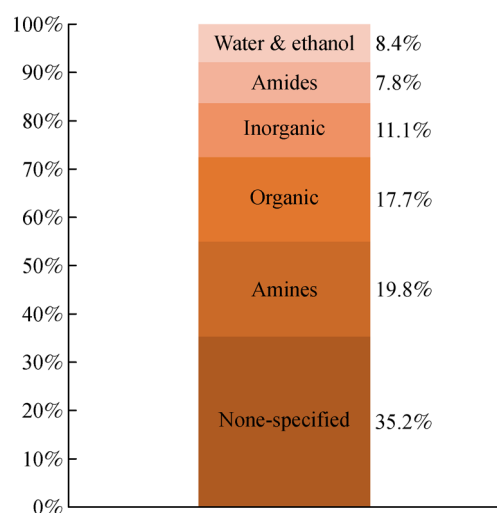


Fig. 11 Types of solvent used in the included studies.

### 3.3.5 Wetting

Wetting refers to the angle the solvent makes with the membrane, hence determining the solvent dispersion on the membrane surface. It was found that 8 studies (1.3%) used hydrophilic membranes [54,225,337,433,491,492,515,522]. The majority of the studies ( $n = 341$ , 65%) exhibit a phobic behaviour between the solvent and the membrane [20,22–24,26,27,30,31,34–40,42,44,46–53,55,56,58–69,71–78,80,82–86,88–91,94–109,111,114–118,121–123,125,127,129,130–132,133,134,135,137,139,141,143–146,151–157,159,161,163,164,166–171,174,176–181,183–185,188–194,198–211,213,214,216–218,222–224,226–228,230,233–36,238–240,242,244,246,250,252,253,258,261,262,264–270,272–274,276–283,285,286,288–305,307–336,338–356,358–360,362,364,365,368,376,377,380,383,384,393,394,400,405,408,410,411,415,419,426–428,431,434,435,437,438,443,445,

447–451,453,454,456,458,459,463–467,472,473,475, 478–480,482,483,484–489,496,497,500–502,505, 506,508,513,514,516,517,519,521,523,524,528,533,538, 543]. One of the reasons for the low popularity of hydrophilic membranes is the low thermal and chemical stability of membranes, which in turn has an effect on the flux, demonstrated in Table S1, with the values ranging from  $1.1 \times 10^{-3}$ – $1.2 \times 10^{-10}$  mol·cm<sup>-2</sup>·s<sup>-1</sup>. Hydrophobic membranes have better thermal stability and along with lower transport resistance these makes them more appropriate for gas separation applications and a popular option for gas separation studies [554]. The remainder 176 studies (34%) had no information about wetting [21,25,28, 29,32,33,41,43,45,57,70,79,81,87,92,93,110,112,113,119, 120,124,126,128,136,138,140,142,147–150,158,160,162, 165,172,173,175,182,186,187,195–197,212,215,219– 221,229,231,232,237,241,243,245,248,249,251,254–257, 259,260,263,271,275,284,287,306,357,361,363,366,367, 369–375,378,379,381,382,385,387–392,395–399,401– 404,406,407,409,412–414,416–418,420–425,429, 430,432,436,439–442,444,446,452,455,457,460– 462,468–471,474,476,477,481,490,493–495,498,499, 503,504,507,509–512,518,520,525–527,529–532,534– 537,539–542,544–546].

### 3.3.6 Average flux

Molar flux is known as the amount of substance passing across the membrane, per unit of area and is one of the key parameters to evaluate the performance of a membrane. A higher indication of flux represents effective utilisation of the membrane surface. The flux values ranged from  $10^{-17}$  to  $10^{-13}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>. In 10 studies (2%) the flux values were lower than  $10^{-10}$  mol·cm<sup>-2</sup>·min<sup>-1</sup> [21,65, 96,143,194,292,343,379,411,524], and 33 studies (6%) were in the range  $10^{-10} \leq \text{flux} \leq 10^{-7}$  [51,63,68,79,100– 102,112,149,155,163,215,224,235,267,295,314,326,380, 385,390,401,408,423,431,438,448,458,467,483,514,520, 522]. There were 257 studies (48%) which determined the average flux to be within  $10^{-6} \leq \text{flux} \leq 10^{-4}$ , [20,22–27,30, 31,33,34,36,40–42,44,46–49,55,60–62,66,67,69,72–78, 80–82,84,87–89,93,97,99,103–106,108,109,111,115,116, 118,123,127,129,131–134,137,139,145–148,150,152, 153,156,159,161,164,165,167,169,170,171–174,177– 179,182–187,191–193,195,197,199–201,204,205,209– 214,216–219,221–223,225,226,229–233,236,238–243, 246,248,256,261,262,265,266,270,271,273–275,278,279, 281,283,284,289–291,294,296–298,300–305,313,316– 318,323–325,327,328,334,335,338–340,342,345–347, 349–355,357,359,361,365,367,370–372,375–378,381, 382,384,387–389,391,392,397,398,399,402,404–406, 410,414,416,417,419,420,422,425,427,428,432,433,439, 440,452,456,459,460,463,464,474–476,478–482,490– 492,496–503,510–513,518,519,526,534] and 87 studies (17%) had the flux range of  $10^{-3} \leq \text{flux} \leq 10^{-1}$  [32,38,50,

53,56,57,70,83,86,90,94,98,110,119,135,140–142,175, 176,180,181,188,198,206–208,220,237,252,255,257,264, 268,277,288,299,307,312,315,319,321,329,332,336,337, 341,348,356,358,362–364,369,373,374,393,395,396,407, 415,421,426,435,441,447,449–451,453,454,457,465,466, 469,484,486,488,505,506,508,515–517,521,523]. The remainder 138 studies (26%) contained no information on the flux [28,29,35,37,39,43,45,52,54,58,59,64,71,85, 91,92,95,107,113,114,117,120–122,124–126,128,130, 136,138,144,151,154,157,158,160,162,166,168,189,190, 196,202,203,227,228,234,244,245,249–251,253,254,258, 259,263,269,272,276,280,282,285–287,293,306,308– 311,320,322,330,331,333,344,360,366,368,383,394,400, 403,409,412,413,418,424,429,430,434,436,437,442–446, 455,461,462,468,470–473,477,485,487,489,493–495, 504,507,509,525,527–533,535–546].

Figure 12 shows a visual representation of the flux ranges. Table S1 shows that the highest flux was exhibited by polymeric membranes ( $7.6 \times 10^{-1}$  mol·cm<sup>-2</sup>·min<sup>-1</sup>). However, some ILM studies exhibited a relatively higher flux values when compared to conventional membranes such as polymeric membrane material. These are made up of microporous supports containing cation and anions. The arrangement and structure of these membrane allow for the vapour pressure to be neglected within the system, provide greater viscosity, reduce solubility and thus resulting in effective utilisation of the membrane. These recent studies on ILMs open a new research opportunity for gas separation processes. Some HFMs also displayed high flux in combination with amine solvents. The tubular and small capillary arrangement of these membranes allows the membrane to utilise the maximum surface area for CO<sub>2</sub> separation. However due to fouling and breaking issues, the best result is not always achieved.

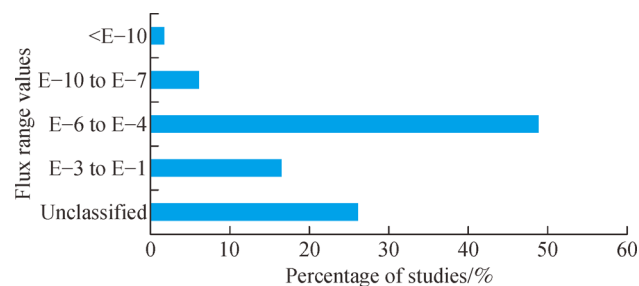


Fig. 12 Flux range percentages.

### 3.3.7 Gas and liquid flow rate

It was found that 17 studies (3%) had the gas flow rate under 10 mL·min<sup>-1</sup> [21,44,54,63,88,118,127,157,186, 205,225,278,356,407,421,508,529], and 51 studies (10%) set the flow rate between 10 and 100 mL·min<sup>-1</sup> [32,51, 59,73,77–79,81,90,98,101,104,115,156,187,188,200,209, 217,239,246,272,279,283,294,298,314,325,336,350,357,

358,365,372,382,414,423,427,433,449,459,469,472,474, 475,492,517,518,520,524,529]. A further 43 studies (8%) set the gas flow rate in the range of  $100 < \text{flow} < 1000$  [25, 27,37,38,40,47,49,60,70,72,73,76,85,104–106,115, 122,128,131,134,150,152–154,161,162,167,195,285, 321,327,364,397,402,417,423,439,469,479,515,521,522]. Thirteen studies (2%) set the flow rate to  $\leq 1000 \text{ mL} \cdot \text{min}^{-1}$  [87,94,96,139,143,146,151,166,168,266,302,428,467]. The remaining 406 studies (78%) contained no information on the flow rate [20,22–24,26,28–31,33–36,39,41–43,45, 46,48,50,52,53,55–58,61,62,64–69,71,74,75,80,82–84, 86,89,91–93,95,97,99,100,102,103,107–114,116,117,119, 120,121,123–126,129,130,132,133,135–138,140– 142,144,145,147–149,155,158–160,163–165,169–185, 189–194,196–199,201–204,206–208,210–216,218–224, 226–238,240–245,248–265,267–271,273–277,280–282, 284,286–293,295–297,299–301,303–313,315–320,322– 324,326,328–335,337–349,351–355,359–363,366– 371,373–381,383–385,387–395,398–401,403–406,408– 413,415,416,418–420,422,424–426,429–432,434–438, 440–448,450–458,460–466,468,470,471,473,476– 478,480–491,493–507,509–514,516,519,523,525– 528,530–546].

It was found that 25 studies (5%) had the liquid flow rate under  $10 \text{ mL} \cdot \text{min}^{-1}$  [21,29,31,41,47,54,59,82,88, 98,157,164,268,278,321,324–326,331,342,348,356,440, 467,515]. Forty-two studies (8%) had the flow rate between  $10\text{--}100 \text{ mL} \cdot \text{min}^{-1}$  [25,29,32,44,49,65,74,76,77, 79,85,87,96,101,106,110,118,128,131,146,151,153,154, 156,161,162,166,195,217,246,272,279,298,357,397,432, 433,440,447,467,474,520]. Thirty-eight studies (7%) had the flow rate in the range of  $100 < \text{flow} \leq 1000$  [32,37,38,40, 44,46,48,51,57,70,75–78,84,85,94,101,102,104,106,122, 128,131,134,143,152,188,195,337,364,365,396,408,440, 472,521,522], and 5 studies (1%) had the flow rate greater than  $1000 \text{ mL} \cdot \text{min}^{-1}$  [145,147,168,496,516]. However, 429 studies (82%) did not provide enough data [20,22– 24,26–28,30,33–36,39,42,43,45,50,52,53,55,56,58,60– 64,66–69,71–73,80,81,83,86,89–93,95,97,99,100,103, 105,107–109,111–117,119,120,121,123–127,129,130, 132,133,135–142,144,148–150,155,158–160,163, 165,167,169–187,189–194,196–216,218–245,248–267,

269,270,271,273–277,280–297,299–320,322,323,327– 330,332–336,338–341,343–347,349–355,358,359– 363,366–385,387–395,398–407,409,410–431,434– 439,441–446,448–466,468–471,473,475–495,497– 514,517–519,523–546]. The average gas and liquid flow rates ranged between  $100\text{--}800 \text{ mL} \cdot \text{min}^{-1}$ . A general correlation between flow rates and flux can be deduced. Lower flow rates result in lower flux. This was the expected result since higher flowrate results in more contact with the membrane leading to higher flux, at any given concentration. However, these relationships do not necessarily hold on smaller preliminary lab scale experiments.

### 3.3.8 Feed $\text{CO}_2$ concentration

About a fifth of the studies 18%, ( $n = 94$  studies) had the inlet feed at less than and including 20% [22,37–39,49, 50,56,61,64,68–70,73,87,90,94,112,115,120,121,124,126, 127,137,139,140,142,143,145,147,148,151,158,160–163, 165,167,168,173,181,187,199,209,217,240,245,251,260, 267,270,275,277,290,303,311,312,315,316,319,320,322, 323,330,336,338,367,381,390,409,412,421,423,428–430, 436,437,453,455,480,488,489,493,497,507,516,520–522, 526,529,533]. There were 112 studies (21%) that set the inlet feed between 20%–50% [21,28,34,36,40,42,48,55, 57,60,67,71,72,88,90,95–97,99,103,110,117,126,129,131, 137,139,155–157,164,172,183,184,187,188,200,205,209, 218,221,237,240,248,251,261,265,277,279,281,292,298– 300,313,320,321,323,325,327,329,341,344,352,356–359, 362,365,370,371,373,375,379,381,382,385,388–390,392, 393,398,407,410,414,416,419,425,427,435,439,440,444, 446,455,457,470,491,507,510,513–515,519,523,529,531, 532,534,536]. For 63 studies (12%) the inlet feed composition was set between 50%–90% [27,30,40,55, 71,79,88,90,92,95,97,99,126,132,139,146,172,183,184, 200,213,218,221,237,248,251,281,291,298,314,320,341, 359,362,371,373,375,379,381,382,388–390,392,393,398, 407,410,414,416,425,427,435,440,457,507,510,513,514, 523,524,528,529]. Four studies (1%) had inlet compositions up and including 100% and this was done to study the permeability and solubility of the membrane [54,79,92, 266]. Figure 13 shows a visual representation of inlet  $\text{CO}_2$

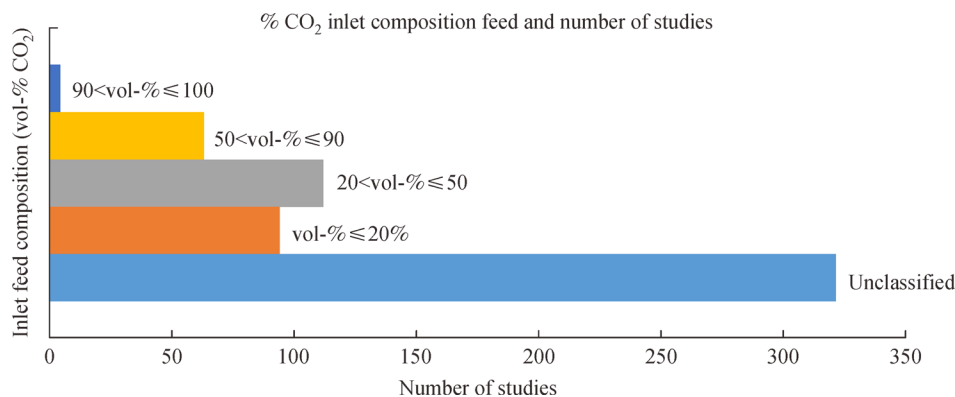


Fig. 13 The inlet feed of  $\text{CO}_2$  concentration for the included studies.

ranges and the number of studies. The inlet feed CO<sub>2</sub> ranged from 1.8% to 100%, with many of the studies (142) keeping the inlet feed at the standard feed composition of industrial feed (between 14%–50%). As a lot of studies were lab scale experiments along with simulated models, 14%–50% provides a better representation of CO<sub>2</sub> capture feed. The remaining 322 studies (62%) had no information on the CO<sub>2</sub> feed [20,23–26,29,31–33,35,41,43–47,51–53,58,59,62,63,65,66,74–78,80–86,89,91,93,98,100–102,104–109,111,113,114,116,118,119,122,123,125,128,130,133–136,138,141,144,149,150,152–154,159,166,169–171,174–180,182,185,186,189–198,201–204,206–208,210–212,214–216,219,220,222–236,238,239,241–244,246,249,250,252,253–259,262–264,268,269,271–274,276,278,280,282–289,293–297,301,302,304–310,317,318,324,326,328,331–335,337,339,340,342,343,345–351,353–355,360,361,363,364,366,368,369,372,374,376–378,380,383,384,387,391,394–397,399–405,406,408,411,413,415,417,418,420,422,424,426,431–434,438,441–443,445,447–452,454,456,458–462,463–469,471–479,481–487,490,492,494–496,498–506,508,509,511,512,517,518,525,527,530,535,537–546].

---

#### 4 Quality of the evidence and bias assessment

Although we did not perform a quality assessment on the included studies, we could not identify a validated tool that can be used in the engineering field, in a similar way that various ones are being widely used for the appraisal of healthcare interventions. For the purposes of our study, we considered adequate that the conducted studies have undergone peer-review to publication. Potentially, it would be useful to perform future studies on the construction and validation of such quality assessment tools specifically for experimental and theoretical studies in membrane contactor systems. We did not assess conflicts of interests, such as industrial collaboration or funding, on any of these studies, but we consider these to be important aspects in checking for biases in the reported methods and results. Our review process was systematic in that we defined a search strategy, run it across three key databases where engineering work is published, with no language, time or geographical restrictions. At every stage at least two authors were independently screening and extracting data, reducing the potential for error. However, this impacted the duration of the overall process from the initial design, search, data extraction and reporting of the primary studies which took almost three years.

---

#### 5 Implications for research and practice

The review highlights for the first time, the research evidence on the capture of CO<sub>2</sub> using various membrane

systems. Although patents, books and conference proceedings were excluded from this review, the included peer-reviewed studies have indicated that HFMs are the most common practice of gas separation methods in industry, along with the use of inorganic solvents in these separation methods providing best results. From the 525 published research studies on the CO<sub>2</sub> capture using different membranes there are three types of membrane contactors identified: FS (15%), FT (6%), and hollow fibre (33%). The flow configuration was co-current in 22% of the studies and counter-current in 22%. Although three main solvent types were used: amines, amides, and water and ethanol solvents, there were inorganics such as metal nitrates and silane, general organic solvents such as alcohols, acids and salts (18%) also explored. The majority of studies (65%) favour a phobic behaviour between the solvent and the membrane and future studies should avoid hydrophilic membranes. The inclusion of more information around the membrane material, membrane contactor type, flow configuration and other identified parameters can lead to the design of better studies on optimally capturing higher concentrations. Future studies should try to address the issue of efficient CO<sub>2</sub> capture by using membranes tested under ILMs and facilitated membrane transport. ILMs and FT have advantages from a chemical and economical perspective. However, further research should focus on how to overcome the issue of thermal stability and lack of reliability on hydrodynamic application in industry.

---

#### 6 Conclusions

This study started from 2650 papers down to 525 final included studies (shown in Fig. 2). This displays that membrane technology for CO<sub>2</sub> capture has attracted a lot of research attention from research in the past three decades. An efficient method for CO<sub>2</sub> post and pre-processing is yet to be established. Membrane carbon capture and storage, if established, can be operated in a continuous system as opposed to current adsorption and absorption of CO<sub>2</sub> in batch systems. Different kinds of membranes have been investigated to study how membrane systems can be applied and optimised on an industrial scale.

Polymeric membranes have low operating costs and zeolite membranes have high durability and recyclability making them both an attractive common starting place for investigations. Zeolites were initially preferred due to their durability of high temperatures and sorption-diffusion mechanism in separating CO<sub>2</sub>. However, they cannot be widely applied due to high manufacturing costs, which may explain why they have only been tested in 5% of the studies. Some have proposed the solution of modifying the zeolite structures by integrating polymers and MMMs but that is yet to be researched further. Polymeric membranes

were found to be very popular due to the range of structural possibilities they hold, as well as being economically feasible. ILMs were one of the least popular choices amongst the studies. Although recent advancements established them with better performance at low concentrations when compared to other membranes, ILMs are not widely applied because the membranes cannot withstand high temperatures, and the hydrodynamics of the membranes is yet to be properly understood.

The application of polymer membranes has transitioned into the use of MMMs where organic polymers are imbedded into inorganic casings. This structural arrangement provides higher flux and better separation performances than simple conventional polymer membranes. In 15% of the studies experiments were conducted with MMMs and found great potential. However, issues of incorrect solvent application and inconsistency in the flux values require further investigation. HFMs were found to be the most popular choice due to their versatility and wide range of applications. These are known for gas separation applications which may justify their use in 28% of the studies which experimented with different kinds of HFMs. The HFMs can have various configuration possibilities with different combinations of polymers and have gained a lot of interest as they display good performances. However, further research is required to overcome fouling issues and developing a more economical manufacturing and operating processes. Different kinds of amine solvents were found to be the most popular choice for the membrane studies (20%). Amine solvents have a high CO<sub>2</sub> capacity, low solvent degradation during the absorption and regeneration process, as well as exhibiting better tolerance for regeneration at high pressures. Counter-current flow was the most popular choice of flow configurations over concurrent flow as it provides a better thermodynamic environment and along with larger concentration gradients promotes gas separation. The main limitation of CO<sub>2</sub> membrane capture can be evaluated by a compromise between flux, membrane stability and economic implications. The systematic review of all of the studies in the CO<sub>2</sub> removal and capture is an important milestone in the synthesis of the most relevant and up to date research work. It also provides the additional value of serving as a rich databank for further research and benchmarking and in identifying areas of further research priority.

This study did not focus on papers that involved biological membrane for CO<sub>2</sub> transfer. This was done to keep the focus on CO<sub>2</sub> separation in the energy sector. Studies that modelled membrane systems using different computational programmes, the effect of programmes was not discussed, rather the flux and other parameters were included in the table (supplementary material). Future research should be focused around CO<sub>2</sub> capture using ILMs and facilitated membranes tested under organic and inorganic solvents to form a well-rounded evaluation of

these membrane applications in industry, from a chemical and economical perspective. Stability issues of HFM should be investigated to better understand their potential to widely commercialised. Some research could be focused around optimising polymeric and zeolite CO<sub>2</sub> membrane separations systems or upgrading the existing systems into MMMs systems.

**Electronic Supplementary Material** Supplementary material is available in the online version of this article at <https://doi.org/10.1007/s11705-020-1992-z> and is accessible for authorized users.

**Open Access** This article is licensed under a Creative Commons Attribution 4.0 International License, which permits use, sharing, adaptation, distribution and reproduction in any medium or format, as long as you give appropriate credit to the original author(s) and the source, provide a link to the Creative Commons licence, and indicate if changes were made. The images or other third party material in this article are included in the article's Creative Commons licence, unless indicated otherwise in a credit line to the material. If material is not included in the article's Creative Commons licence and your intended use is not permitted by statutory regulation or exceeds the permitted use, you will need to obtain permission directly from the copyright holder. To view a copy of this licence, visit <http://creativecommons.org/licenses/by/4.0/>.

## References

1. Schiffer H W, Kober T, Panos E. World energy council's global energy scenarios to 2060. *Magazine for Energy Industry*, 2018, 42 (2): 91–102
2. Johansson T B, Patwardhan A P, Nakićenović N, Gomez Echeverri L. *Global Energy Assessment: Toward A Sustainable Future*. Cambridge UK and New York, Laxenburg, Austria: Cambridge University Press, and the International Institute for Applied Systems Analysis, 2012, 99–1257
3. Carapellucci R, Milazzo A. Membrane systems for CO<sub>2</sub> capture and their integration with gas turbine plants. *Proceedings of the Institution of Mechanical Engineers. Part A, Journal of Power and Energy*, 2003, 217(5): 505–517
4. Cox P M, Betts R A, Jones C D, Spall S A, Totterdell I J. Acceleration of global warming due to carbon-cycle feedbacks in a coupled climate model. *Nature*, 2000, 408(6809): 184–187
5. Koysoumpa E I, Bergins C, Kakaras E. The CO<sub>2</sub> economy: review of CO<sub>2</sub> capture and reuse technologies. *Journal of Supercritical Fluids*, 2018, 132: 3–16
6. Stanger R, Wall T, Spörl R, Paneru M, Grathwohl S, Weidmann M, Scheffknecht G, McDonald D, Myöhänen K, Ritvanen J, Rahiala S, Hyppänen T, Mletzko J, Kather A, Santos S. Oxyfuel combustion for CO<sub>2</sub> capture in power plants. *International Journal of Greenhouse Gas Control*, 2015, 40: 55–125
7. Jansen D, Gazzani M, Manzolini G, Van Dijk E, Carbo M. Pre-combustion CO<sub>2</sub> capture. *International Journal of Greenhouse Gas Control*, 2015, 40: 167–187
8. Working Group III of the Intergovernmental Panel on Climate Change. *IPCC Special Report on Carbon Dioxide Capture and Storage*. Metz B, Davidson O, De Coninck H, eds. New York: Cambridge University Press, 2005, 431
9. Wang Y, Zhao L, Otto A, Robinius M, Stolten D. A review of post-combustion CO<sub>2</sub> capture technologies from coal-fired power



- plants. *Energy Procedia*, 2017, 114: 650–665
10. Nagy E. *Basic Equations of Mass Transport Through A Membrane Layer*. Amsterdam: Elsevier, 2018, 11–87
  11. Khulbe K, Matsuura T. Removal of heavy metals and pollutants by membrane adsorption techniques. *Applied Water Science*, 2018, 8 (1): 19
  12. Luis P, van Gerven T, van der Bruggen B. Recent developments in membrane-based technologies for CO<sub>2</sub> capture. *Progress in Energy and Combustion Science*, 2012, 38(3): 419–448
  13. Hafeez S, Al-Salem S, Constantinou A. Membrane reactors for renewable fuel production and their environmental benefits, in *membranes for environmental applications*. Vol. 42. Switzerland: Springer, 2020, 383–411
  14. Li J L, Chen B H. Review of CO<sub>2</sub> absorption using chemical solvents in hollow fiber membrane contactors. *Separation and Purification Technology*, 2005, 41(2): 109–122
  15. Sun X, Constantinou A, Gavriilidis A. Stripping of acetone from isopropanol solution with membrane and mesh gasliquid contactors. *Chemical Engineering and Processing: Process Intensification*, 2011, 50(10): 991–997
  16. Constantinou A, Ghiotto F, Lam K F, Gavriilidis A. Stripping of acetone from water with microfabricated and membrane gasliquid contactors. *Analyst (London)*, 2014, 139(1): 266–272
  17. Ilyas M, Ahmad W, Khan H, Yousaf S, Khan K, Nazir S. Plastic waste as a significant threat to environment—a systematic literature review. *Reviews on Environmental Health*, 2018, 33 (4): 383–406
  18. Favre E. Carbon dioxide recovery from post-combustion processes: can gas permeation membranes compete with absorption? *Journal of Membrane Science*, 2007, 294(1-2): 50–59
  19. Baltus R E, Counce R M, Culbertson B H, Luo H, DePaoli D W, Dai S, Duckworth D C. Examination of the potential of ionic liquids for gas separations. *Separation Science and Technology*, 2005, 40(1-3): 525–541
  20. Yan S P, Fang M X, Zhang W F, Wang S Y, Xu Z K, Luo Z Y, Cen K F. Experimental study on the separation of CO<sub>2</sub> from flue gas using hollow fiber membrane contactors without wetting. *Fuel Processing Technology*, 2007, 88(5): 501–511
  21. Langevin D, Pinoche M, Se E, Me M, Roux R. CO<sub>2</sub> facilitated transport through functionalized cation-exchange membranes. *Journal of Membrane Science*, 1993, 82(1-2): 51–63
  22. Li K, Teo W K. Use of permeation and absorption methods for CO<sub>2</sub> removal in hollow fibre membrane modules. *Separation and Purification Technology*, 1998, 13(1): 79–88
  23. Suzuki H, Tanaka K, Kita H, Okamoto K, Hoshino H, Yoshinaga T, Kusuki Y. Preparation of composite hollow fiber membranes of poly(ethylene oxide)-containing polyimide and their CO<sub>2</sub>/N<sub>2</sub> separation properties. *Journal of Membrane Science*, 1998, 146 (1): 31–37
  24. Tokuda Y, Fujisawa E, Okabayashi N, Matsumiya N, Takagi K, Mano H, Haraya K, Sato M. Development of hollow fiber membranes for CO<sub>2</sub> separation. *Energy Conversion and Management*, 1997, 38: S111–S116
  25. Gong Y, Wang Z, Wang S. Experiments and simulation of CO<sub>2</sub> removal by mixed amines in a hollow fiber membrane module. *Chemical Engineering and Processing: Process Intensification*, 2006, 45(8): 652–660
  26. Ismail A F, Yaacob N. Performance of treated and untreated asymmetric polysulfone hollow fiber membrane in series and cascade module configurations for CO<sub>2</sub>/CH<sub>4</sub> gas separation system. *Journal of Membrane Science*, 2006, 275(1-2): 151–165
  27. Kapantaidakis G, Koops G, Wessling M, Kaldis S, Sakellaropoulos G. CO<sub>2</sub> plasticization of polyethersulfone/polyimide gas-separation membranes. *AIChE Journal*. American Institute of Chemical Engineers, 2003, 49(7): 1702–1711
  28. Dae-Hwan L, Hyung-Taek K. Simulation study of CO<sub>2</sub> separation process by using hollow fiber membrane. *Preprints of Papers-American Chemical Society, Division of Fuel Chemistry*, 2004, 49(2): 829–830
  29. Lee Y, Noble R D, Yeom B Y, Park Y I, Lee K H. Analysis of CO<sub>2</sub> removal by hollow fiber membrane contactors. *Journal of Membrane Science*, 2001, 194(1): 57–67
  30. Liu L, Chakma A, Feng X. CO<sub>2</sub>/N<sub>2</sub> separation by poly(ether block amide) thin film hollow fiber composite membranes. *Industrial & Engineering Chemistry Research*, 2005, 44(17): 6874–6882
  31. Qin J J, Chung T S, Cao C, Vora R. Effect of temperature on intrinsic permeation properties of 6FDA-Durene/1,3-phenylenediamine (mPDA) copolyimide and fabrication of its hollow fiber membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Membrane Science*, 2005, 250(1-2): 95–103
  32. Teramoto M, Kitada S, Ohnishi N, Matsuyama H, Matsumiya N. Separation and concentration of CO<sub>2</sub> by capillary-type facilitated transport membrane module with permeation of carrier solution. *Journal of Membrane Science*, 2004, 234(1-2): 83–94
  33. Wang R, Li D, Liang D. Modeling of CO<sub>2</sub> capture by three typical amine solutions in hollow fiber membrane contactors. *Chemical Engineering and Processing: Process Intensification*, 2004, 43(7): 849–856
  34. Wang R, Zhang H, Feron P, Liang D. Influence of membrane wetting on CO<sub>2</sub> capture in microporous hollow fiber membrane contactors. *Separation and Purification Technology*, 2005, 46(1-2): 33–40
  35. Shim H M, Lee J S, Wang H Y, Choi S H, Kim J H, Kim H T. Modeling and economic analysis of CO<sub>2</sub> separation process with hollow fiber membrane modules. *Korean Journal of Chemical Engineering*, 2007, 24(3): 537–541
  36. Zhang H Y, Wang R, Liang D T, Tay J H. Modeling and experimental study of CO<sub>2</sub> absorption in a hollow fiber membrane contactor. *Journal of Membrane Science*, 2006, 279(1-2): 301–310
  37. Al Marzouqi M, El Naas M H, Marzouk S A, Abdullatif N. Modeling of chemical absorption of CO<sub>2</sub> in membrane contactors. *Separation and Purification Technology*, 2008, 62(3): 499–506
  38. Al Marzouqi M H, El Naas M H, Marzouk S A, Al Zarooni M A, Abdullatif N, Faiz R. Modeling of CO<sub>2</sub> absorption in membrane contactors. *Separation and Purification Technology*, 2008, 59(3): 286–293
  39. El Naas M H, Al Marzouqi M, Marzouk S A, Abdullatif N. Evaluation of the removal of CO<sub>2</sub> using membrane contactors: membrane wettability. *Journal of Membrane Science*, 2010, 350(1-2): 410–416
  40. Faiz R, Al Marzouqi M. Mathematical modeling for the simultaneous absorption of CO<sub>2</sub> and H<sub>2</sub>S using MEA in hollow

- fiber membrane contactors. *Journal of Membrane Science*, 2009, 342(1-2): 269–278
41. Ji P, Cao Y, Zhao H, Kang G, Jie X, Liu D, Liu J, Yuan Q. Preparation of hollow fiber poly (*N,N*-dimethylaminoethyl methacrylate)-poly(ethylene glycol methyl ether methyl acrylate)/poly-sulfone composite membranes for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2009, 342(1-2): 190–197
42. Keshavarz P, Fathikalajahi J, Ayatollahi S. Analysis of CO<sub>2</sub> separation and simulation of a partially wetted hollow fiber membrane contactor. *Journal of Hazardous Materials*, 2008, 152 (3): 1237–1247
43. Kumar A, Yuan X, Sahu A K, Dewulf J, Ergas S J, Van Langenhove H. A hollow fiber membrane photo-bioreactor for CO<sub>2</sub> sequestration from combustion gas coupled with wastewater treatment: a process engineering approach. *Journal of Chemical Technology and Biotechnology (Oxford, Oxfordshire)*, 2010, 85 (3): 387–394
44. Lu J G, Ji Y, Zhang H, Chen M D. CO<sub>2</sub> capture using activated amino acid salt solutions in a membrane contactor. *Separation Science and Technology*, 2010, 45(9): 1240–1251
45. Lu J G, Zheng Y F, Cheng M D. Membrane contactor for CO<sub>2</sub> absorption applying amino-acid salt solutions. *Desalination*, 2009, 249(2): 498–502
46. Mansourizadeh A, Ismail A F. Effect of LiCl concentration in the polymer dope on the structure and performance of hydrophobic PVDF hollow fiber membranes for CO<sub>2</sub> absorption. *Chemical Engineering Journal*, 2010, 165(3): 980–988
47. Mansourizadeh A, Ismail A F, Abdullah M, Ng B. Preparation of polyvinylidene fluoride hollow fiber membranes for CO<sub>2</sub> absorption using phase-inversion promoter additives. *Journal of Membrane Science*, 2010, 355(1-2): 200–207
48. Mansourizadeh A, Ismail A F, Matsuura T. Effect of operating conditions on the physical and chemical CO<sub>2</sub> absorption through the PVDF hollow fiber membrane contactor. *Journal of Membrane Science*, 2010, 353(1-2): 192–200
49. Marzouk S A, Al-Marzouqi M H, El-Naas M H, Abdullatif N, Ismail Z M. Removal of carbon dioxide from pressurized CO<sub>2</sub>/CH<sub>4</sub> gas mixture using hollow fiber membrane contactors. *Journal of Membrane Science*, 2010, 351(1-2): 21–27
50. Sandru M, Kim T J, Hägg M B. High molecular fixed-site-carrier PVAm membrane for CO<sub>2</sub> capture. *Desalination*, 2009, 240(1-3): 298–300
51. Simons K, Nijmeijer K, Wessling M. Gasliquid membrane contactors for CO<sub>2</sub> removal. *Journal of Membrane Science*, 2009, 340(1-2): 214–220
52. Yan S, Fang M, Zhang W, Zhong W, Luo Z, Cen K. Comparative analysis of CO<sub>2</sub> separation from flue gas by membrane gas absorption technology and chemical absorption technology in China. *Energy Conversion and Management*, 2008, 49(11): 3188–3197
53. Zhang H Y, Wang R, Liang D T, Tay J H. Theoretical and experimental studies of membrane wetting in the membrane gasliquid contacting process for CO<sub>2</sub> absorption. *Journal of Membrane Science*, 2008, 308(1-2): 162–170
54. Boributh S, Assabumrungrat S, Laosiripojana N, Jiraratananon R. Effect of membrane module arrangement of gas-liquid membrane contacting process on CO<sub>2</sub> absorption performance: a modeling study. *Journal of Membrane Science*, 2011, 372(1-2): 75–86
55. Chen C C, Qiu W, Miller S J, Koros W J. Plasticization-resistant hollow fiber membranes for CO<sub>2</sub>/CH<sub>4</sub> separation based on a thermally crosslinkable polyimide. *Journal of Membrane Science*, 2011, 382(1-2): 212–221
56. Sandru M, Haukebo S H, Hägg M B. Composite hollow fiber membranes for CO<sub>2</sub> capture. *Journal of Membrane Science*, 2010, 346(1): 172–186
57. Simons K, Nijmeijer K, Mengers H, Brillman W, Wessling M. Highly selective amino acid salt solutions as absorption liquid for CO<sub>2</sub> capture in gas-liquid membrane contactors. *ChemSusChem*, 2010, 3(8): 939–947
58. Jin H G, Han S H, Lee Y M, Yeo Y K. Modeling and control of CO<sub>2</sub> separation process with hollow fiber membrane modules. *Korean Journal of Chemical Engineering*, 2011, 28(1): 41–48
59. Khaisri S, deMontigny D, Tontiwachwuthikul P, Jiraratananon R. CO<sub>2</sub> stripping from monoethanolamine using a membrane contactor. *Journal of Membrane Science*, 2011, 376(1-2): 110–118
60. Boributh S, Rongwong W, Assabumrungrat S, Laosiripojana N, Jiraratananon R. Mathematical modeling and cascade design of hollow fiber membrane contactor for CO<sub>2</sub> absorption by monoethanolamine. *Journal of Membrane Science*, 2012, 401: 175–189
61. Ghasem N, Al-Marzouqi M, Zhu L. Preparation and properties of polyethersulfone hollow fiber membranes with *o*-xylene as an additive used in membrane contactors for CO<sub>2</sub> absorption. *Separation and Purification Technology*, 2012, 92: 1–10
62. Kim D H, Baek I H, Hong S U, Lee H K. Study on immobilized liquid membrane using ionic liquid and PVDF hollow fiber as a support for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 372(1-2): 346–354
63. Kumbharkar S, Liu Y, Li K. High performance polybenzimidazole based asymmetric hollow fibre membranes for H<sub>2</sub>/CO<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 375(1-2): 231–240
64. Lee S H, Kim J N, Eom W H, Ko Y D, Hong S U, Baek I H. Development of water gas shift/membrane hybrid system for precombustion CO<sub>2</sub> capture in a coal gasification process. *Energy Procedia*, 2011, 4: 1139–1146
65. Mansourizadeh A, Ismail A F. CO<sub>2</sub> stripping from water through porous PVDF hollow fiber membrane contactor. *Desalination*, 2011, 273(2-3): 386–390
66. Mansourizadeh A, Ismail A F. Preparation and characterization of porous PVDF hollow fiber membranes for CO<sub>2</sub> absorption: effect of different non-solvent additives in the polymer dope. *International Journal of Greenhouse Gas Control*, 2011, 5(4): 640–648
67. Nguyen P, Lasseguette E, Medina Gonzalez Y, Remigy J, Roizard D, Favre E. A dense membrane contactor for intensified CO<sub>2</sub> gas/liquid absorption in post-combustion capture. *Journal of Membrane Science*, 2011, 377(1-2): 261–272
68. Sohrabi M R, Marjani A, Moradi S, Davallo M, Shirazian S. Mathematical modeling and numerical simulation of CO<sub>2</sub> transport through hollow-fiber membranes. *Applied Mathematical Modelling*, 2011, 35(1): 174–188
69. Ghasem N, Al Marzouqi M, Rahim N A. Modeling of CO<sub>2</sub> absorption in a membrane contactor considering solvent evaporation. *Separation and Purification Technology*, 2013, 110: 1–10

70. Hassanlouei R N, Pelalak R, Daraei A. Wettability study in CO<sub>2</sub> capture from flue gas using nano porous membrane contactors. *International Journal of Greenhouse Gas Control*, 2013, 16: 233–240
71. Hwang H Y, Nam S Y, Koh H C, Ha S Y, Barbieri G, Drioli E. The effect of operating conditions on the performance of hollow fiber membrane modules for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Industrial and Engineering Chemistry*, 2012, 18(1): 205–211
72. Lively R P, Dose M E, Xu L, Vaughn J T, Johnson J, Thompson J A, Zhang K, Lydon M E, Lee J S, Liu L, Hu Z, Karvan O, Realf M J, Koros W J. A high-flux polyimide hollow fiber membrane to minimize footprint and energy penalty for CO<sub>2</sub> recovery from flue gas. *Journal of Membrane Science*, 2012, 423: 302–313
73. Marzouk S A, Al-Marzouqi M H, Teramoto M, Abdullatif N, Ismail Z M. Simultaneous removal of CO<sub>2</sub> and H<sub>2</sub>S from pressurized CO<sub>2</sub>-H<sub>2</sub>S-CH<sub>4</sub> gas mixture using hollow fiber membrane contactors. *Separation and Purification Technology*, 2012, 86: 88–97
74. Naim R, Ismail A F, Mansourizadeh A. Effect of non-solvent additives on the structure and performance of PVDF hollow fiber membrane contactor for CO<sub>2</sub> stripping. *Journal of Membrane Science*, 2012, 423: 503–513
75. Naim R, Ismail A F, Mansourizadeh A. Preparation of microporous PVDF hollow fiber membrane contactors for CO<sub>2</sub> stripping from diethanolamine solution. *Journal of Membrane Science*, 2012, 392: 29–37
76. Rahbari Sisakht M, Ismail A F, Matsuura T. Effect of bore fluid composition on structure and performance of asymmetric polysulfone hollow fiber membrane contactor for CO<sub>2</sub> absorption. *Separation and Purification Technology*, 2012, 88: 99–106
77. Rahbari Sisakht M, Ismail A F, Rana D, Matsuura T. A novel surface modified polyvinylidene fluoride hollow fiber membrane contactor for CO<sub>2</sub> absorption. *Journal of Membrane Science*, 2012, 415: 221–228
78. Rahbari Sisakht M, Ismail A F, Rana D, Matsuura T. Effect of novel surface modifying macromolecules on morphology and performance of polysulfone hollow fiber membrane contactor for CO<sub>2</sub> absorption. *Separation and Purification Technology*, 2012, 99: 61–68
79. Shirazian S, Marjani A, Rezakazemi M. Separation of CO<sub>2</sub> by single and mixed aqueous amine solvents in membrane contactors: fluid flow and mass transfer modeling. *Engineering with Computers*, 2012, 28(2): 189–198
80. Kim K, Ingole P G, Kim J, Lee H. Separation performance of PEBAX/PEI hollow fiber composite membrane for SO<sub>2</sub>/CO<sub>2</sub>/N<sub>2</sub> mixed gas. *Chemical Engineering Journal*, 2013, 233: 242–250
81. Mehdipour M, Karami M, Keshavarz P, Ayatollahi S. Analysis of CO<sub>2</sub> separation with aqueous potassium carbonate solution in a hollow fiber membrane contactor. *Energy & Fuels*, 2013, 27(4): 2185–2193
82. Naim R, Ismail A F. Effect of fiber packing density on physical CO<sub>2</sub> absorption performance in gas-liquid membrane contactor. *Separation and Purification Technology*, 2013, 115: 152–157
83. Qiao Z, Wang Z, Zhang C, Yuan S, Zhu Y, Wang J, Wang S. PVAm-PIP/PS composite membrane with high performance for CO<sub>2</sub>/N<sub>2</sub> separation. *AIChE Journal*. American Institute of Chemical Engineers, 2013, 59(1): 215–228
84. Rahbari Sisakht M, Ismail A F, Rana D, Matsuura T, Emadzadeh D. Effect of SMM concentration on morphology and performance of surface modified PVDF hollow fiber membrane contactor for CO<sub>2</sub> absorption. *Separation and Purification Technology*, 2013, 116: 67–72
85. Razavi S M R, Razavi S M J, Miri T, Shirazian S. CFD simulation of CO<sub>2</sub> capture from gas mixtures in nanoporous membranes by solution of 2-amino-2-methyl-1-propanol and piperazine. *International Journal of Greenhouse Gas Control*, 2013, 15: 142–149
86. Shen J N, Yu C C, Zeng G N, Van der Bruggen B. Preparation of a facilitated transport membrane composed of carboxymethyl chitosan and polyethylenimine for CO<sub>2</sub>/N<sub>2</sub> separation. *International Journal of Molecular Sciences*, 2013, 14(2): 3621–3638
87. Amrei S M H H, Memardoost S, Dehkordi A M. Comprehensive modeling and CFD simulation of absorption of CO<sub>2</sub> and H<sub>2</sub>S by MEA solution in hollow fiber membrane reactors. *AIChE Journal*. American Institute of Chemical Engineers, 2014, 60(2): 657–672
88. Chen H Z, Thong Z, Li P, Chung T S. High performance composite hollow fiber membranes for CO<sub>2</sub>/H<sub>2</sub> and CO<sub>2</sub>/N<sub>2</sub> separation. *International Journal of Hydrogen Energy*, 2014, 39(10): 5043–5053
89. Ghasem N, Al Marsouqi M, Rahim N A. Modeling and simulation of membrane contactor employed to strip CO<sub>2</sub> from rich solvents via COMSOL Multiphysics®. In: *Proceedings of the COMSOL Conference*. Zurich: COMSOL, 2014, 1–5
90. He X, Kim T J, Hägg M B. Hybrid fixed-site-carrier membranes for CO<sub>2</sub> removal from high pressure natural gas: membrane optimization and process condition investigation. *Journal of Membrane Science*, 2014, 470: 266–274
91. Kimball E, Al Azki A, Gomez A, Goetheer E, Booth N, Adams D, Ferre D. Hollow fiber membrane contactors for CO<sub>2</sub> capture: modeling and up-scaling to CO<sub>2</sub> capture for an 800 MWe coal power station. *Oil & Gas Science and Technology-Revue d'IFP Energies Nouvelles*, 2014, 69(6): 1047–1058
92. Kundu P K, Chakma A, Feng X. Effectiveness of membranes and hybrid membrane processes in comparison with absorption using amines for post-combustion CO<sub>2</sub> capture. *International Journal of Greenhouse Gas Control*, 2014, 28: 248–256
93. Li S, Wang Z, He W, Zhang C, Wu H, Wang J, Wang S. Effects of minor SO<sub>2</sub> on the transport properties of fixed carrier membranes for CO<sub>2</sub> capture. *Industrial & Engineering Chemistry Research*, 2014, 53(18): 7758–7767
94. Wang L, Zhang Z, Zhao B, Zhang H, Lu X, Yang Q. Effect of long-term operation on the performance of polypropylene and polyvinylidene fluoride membrane contactors for CO<sub>2</sub> absorption. *Separation and Purification Technology*, 2013, 116: 300–306
95. Wang Z, Fang M, Pan Y, Yan S, Luo Z. Amine-based absorbents selection for CO<sub>2</sub> membrane vacuum regeneration technology by combined absorption-desorption analysis. *Chemical Engineering Science*, 2013, 93: 238–249
96. Wang Z, Fang M, Yu H, Wei C C, Luo Z. Experimental and modeling study of trace CO<sub>2</sub> removal in a hollow-fiber membrane contactor, using CO<sub>2</sub>-loaded monoethanolamine. *Industrial & Engineering Chemistry Research*, 2013, 52(50): 18059–18070
97. Yoshimune M, Haraya K. CO<sub>2</sub>/CH<sub>4</sub> mixed gas separation using

- carbon hollow fiber membranes. *Energy Procedia*, 2013, 37: 1109–1116
98. Zhao Y, Ho W W. CO<sub>2</sub>-selective membranes containing sterically hindered amines for CO<sub>2</sub>/H<sub>2</sub> separation. *Industrial & Engineering Chemistry Research*, 2012, 52(26): 8774–8782
  99. Ma C, Koros W J. Effects of hydrocarbon and water impurities on CO<sub>2</sub>/CH<sub>4</sub> separation performance of ester-crosslinked hollow fiber membranes. *Journal of Membrane Science*, 2014, 451: 1–9
  100. Makhloufi C, Lasseguette E, Remigy J C, Belaissaoui B, Roizard D, Favre E. Ammonia based CO<sub>2</sub> capture process using hollow fiber membrane contactors. *Journal of Membrane Science*, 2014, 455: 236–246
  101. Mansourizadeh A, Aslmahdavi Z, Ismail A F, Matsuura T. Blend polyvinylidene fluoride/surface modifying macromolecule hollow fiber membrane contactors for CO<sub>2</sub> absorption. *International Journal of Greenhouse Gas Control*, 2014, 26: 83–92
  102. Mansourizadeh A, Pouranfard A R. Microporous polyvinylidene fluoride hollow fiber membrane contactors for CO<sub>2</sub> stripping: effect of PEG-400 in spinning dope. *Chemical Engineering Research & Design*, 2014, 92(1): 181–190
  103. Masoumi S, Keshavarz P, Rastgoo Z. Theoretical investigation on CO<sub>2</sub> absorption into DEAB solution using hollow fiber membrane contactors. *Journal of Natural Gas Science and Engineering*, 2014, 18: 23–30
  104. Rahbari Sisakht M, Rana D, Matsuura T, Emadzadeh D, Padaki M, Ismail A F. Study on CO<sub>2</sub> stripping from water through novel surface modified PVDF hollow fiber membrane contactor. *Chemical Engineering Journal*, 2014, 246: 306–310
  105. Rahim N A, Ghasem N, Al Marzouqi M. Stripping of CO<sub>2</sub> from different aqueous solvents using PVDF hollow fiber membrane contacting process. *Journal of Natural Gas Science and Engineering*, 2014, 21: 886–893
  106. Rezaei M A, Ismail A F, Hashemifard S A, Bakeri G, Matsuura T. Experimental study on the performance and long-term stability of PVDF/montmorillonite hollow fiber mixed matrix membranes for CO<sub>2</sub> separation process. *International Journal of Greenhouse Gas Control*, 2014, 26: 147–157
  107. Carapellucci R, Giordano L, Vaccarelli M. Study of a natural gas combined cycle with multi-stage membrane systems for CO<sub>2</sub> post-combustion capture. *Energy Procedia*, 2015, 81: 412–421
  108. Farjami M, Moghadassi A, Vatanpour V. Modeling and simulation of CO<sub>2</sub> removal in a polyvinylidene fluoride hollow fiber membrane contactor with computational fluid dynamics. *Chemical Engineering and Processing: Process Intensification*, 2015, 98: 41–51
  109. Goyal N, Suman S, Gupta S. Mathematical modeling of CO<sub>2</sub> separation from gaseous-mixture using a hollow-fiber membrane module: physical mechanism and influence of partial-wetting. *Journal of Membrane Science*, 2015, 474: 64–82
  110. Lee H J, Magnone E, Park J H. Preparation, characterization and laboratory-scale application of modified hydrophobic aluminum oxide hollow fiber membrane for CO<sub>2</sub> capture using H<sub>2</sub>O as low-cost absorbent. *Journal of Membrane Science*, 2015, 494: 143–153
  111. Lee S, Choi J W, Lee S H. Separation of greenhouse gases (SF<sub>6</sub>, CF<sub>4</sub> and CO<sub>2</sub>) in an industrial flue gas using pilot-scale membrane. *Separation and Purification Technology*, 2015, 148: 15–24
  112. Li Y, Li X, Wu H, Xin Q, Wang S, Liu Y, Tian Z, Zhou T, Jiang Z, Tian H, Cao X, Wang B. Anionic surfactant-doped Pebax membrane with optimal free volume characteristics for efficient CO<sub>2</sub> separation. *Journal of Membrane Science*, 2015, 493: 460–469
  113. Lock S S M, Lau K K, Ahmad F, Shariff A. Modeling, simulation and economic analysis of CO<sub>2</sub> capture from natural gas using cocurrent, countercurrent and radial crossflow hollow fiber membrane. *International Journal of Greenhouse Gas Control*, 2015, 36: 114–134
  114. Mulukutla T, Chau J, Singh D, Obuskovic G, Sirkar K K. Novel membrane contactor for CO<sub>2</sub> removal from flue gas by temperature swing absorption. *Journal of Membrane Science*, 2015, 493: 321–328
  115. Rahim N A, Ghasem N, Al Marzouqi M. Absorption of CO<sub>2</sub> from natural gas using different amino acid salt solutions and regeneration using hollow fiber membrane contactors. *Journal of Natural Gas Science and Engineering*, 2015, 26: 108–117
  116. Sadoogh M, Mansourizadeh A, Mohammadinik H. An experimental study on the stability of PVDF hollow fiber membrane contactors for CO<sub>2</sub> absorption with alkanolamine solutions. *Royal Society of Chemistry Advances*, 2015, 5(105): 86031–86040
  117. Vakharia V, Ramasubramanian K, Ho W W. An experimental and modeling study of CO<sub>2</sub>-selective membranes for IGCC syngas purification. *Journal of Membrane Science*, 2015, 488: 56–66
  118. Wickramanayake S, Hopkinson D, Myers C, Hong L, Feng J, Seol Y, Plasynski D, Zeh M, Luebke D. Mechanically robust hollow fiber supported ionic liquid membranes for CO<sub>2</sub> separation applications. *Journal of Membrane Science*, 2014, 470: 52–59
  119. Yan S, He Q, Zhao S, Wang Y, Ai P. Biogas upgrading by CO<sub>2</sub> removal with a highly selective natural amino acid salt in gas-liquid membrane contactor. *Chemical Engineering and Processing: Process Intensification*, 2014, 85: 125–135
  120. Zaidiza D A, Billaud J, Belaissaoui B, Rode S, Roizard D, Favre E. Modeling of CO<sub>2</sub> post-combustion capture using membrane contactors, comparison between one- and two-dimensional approaches. *Journal of Membrane Science*, 2014, 455: 64–74
  121. Zhang L, Qu Z Y, Yan Y F, Ju S X, Zhang Z E. Numerical investigation of the effects of polypropylene hollow fibre membrane structure on the performance of CO<sub>2</sub> removal from flue gas. *Royal Society of Chemistry Advances*, 2015, 5(1): 424–433
  122. Zhang X, Seames W S, Tande B M. Recovery of CO<sub>2</sub> from monoethanolamine using a membrane contactor. *Separation Science and Technology*, 2014, 49(1): 1–11
  123. Zhang Y, Wang R. Novel method for incorporating hydrophobic silica nanoparticles on polyetherimide hollow fiber membranes for CO<sub>2</sub> absorption in a gas-liquid membrane contactor. *Journal of Membrane Science*, 2014, 452: 379–389
  124. Zhang Z, Yan Y, Zhang L, Chen Y, Ju S. CFD investigation of CO<sub>2</sub> capture by methyldiethanolamine and 2-(1-piperazinyl)-ethylamine in membranes: Part B. Effect of membrane properties. *Journal of Natural Gas Science and Engineering*, 2014, 19: 311–316
  125. Zhang Z, Yan Y, Zhang L, Ju S. Numerical simulation and analysis of CO<sub>2</sub> removal in a polypropylene hollow fiber membrane

- contactor. *International Journal of Chemical Engineering*, 2014, 2014: 1–7
126. Baghban A, Azar A A. ANFIS modeling of CO<sub>2</sub> separation from natural gas using hollow fiber polymeric membrane. *Energy Sources. Part A, Recovery, Utilization, and Environmental Effects*, 2018, 40(2): 193–199
127. Dong G, Hou J, Wang J, Zhang Y, Chen V, Liu J. Enhanced CO<sub>2</sub>/N<sub>2</sub> separation by porous reduced graphene oxide/Pebax mixed matrix membranes. *Journal of Membrane Science*, 2016, 520: 860–868
128. Ghadiri M, Marjani A, Shirazian S. Development of a mechanistic model for prediction of CO<sub>2</sub> capture from gas mixtures by amine solutions in porous membranes. *Environmental Science and Pollution Research International*, 2017, 24(16): 14508–14515
129. Gilassi S, Rahmanian N. CFD modelling of a hollow fibre membrane for CO<sub>2</sub> removal by aqueous amine solutions of MEA, DEA and MDEA. *International Journal of Chemical Reactor Engineering*, 2016, 14(1): 53–61
130. Hosseini S, Mansourizadeh A. Preparation of porous hydrophobic poly(vinylidene fluoride-co-hexafluoropropylene) hollow fiber membrane contactors for CO<sub>2</sub> stripping. *Journal of the Taiwan Institute of Chemical Engineers*, 2017, 76: 156–166
131. Jin P, Huang C, Shen Y, Zhan X, Hu X, Wang L, Wang L. Simultaneous separation of H<sub>2</sub>S and CO<sub>2</sub> from biogas by gas-liquid membrane contactor using single and mixed absorbents. *Energy & Fuels*, 2017, 31(10): 11117–11126
132. Jo E S, An X, Ingole P G, Choi W K, Park Y S, Lee H K. CO<sub>2</sub>/CH<sub>4</sub> separation using inside coated thin film composite hollow fiber membranes prepared by interfacial polymerization. *Chinese Journal of Chemical Engineering*, 2017, 25(3): 278–287
133. Jomekian A, Behbahani R M, Mohammadi T, Kargari A. CO<sub>2</sub>/CH<sub>4</sub> separation by high performance co-casted ZIF-8/Pebax 1657/PES mixed matrix membrane. *Journal of Natural Gas Science and Engineering*, 2016, 31: 562–574
134. Kim S J, Park A, Nam S E, Park Y I, Lee P S. Practical designs of membrane contactors and their performances in CO<sub>2</sub>/CH<sub>4</sub> separation. *Chemical Engineering Science*, 2016, 155: 239–247
135. Liao J, Wang Z, Wang M, Gao C, Zhao S, Wang J, Wang S. Adjusting carrier microenvironment in CO<sub>2</sub> separation fixed carrier membrane. *Journal of Membrane Science*, 2016, 511: 9–19
136. Otani A, Zhang Y, Matsuki T, Kamio E, Matsuyama H, Maginn E J. Molecular design of high CO<sub>2</sub> reactivity and low viscosity ionic liquids for CO<sub>2</sub> separative facilitated transport membranes. *Industrial & Engineering Chemistry Research*, 2016, 55(10): 2821–2830
137. Rafiq S, Deng L, Hägg M B. Role of facilitated transport membranes and composite membranes for efficient CO<sub>2</sub> capture: a review. *ChemBioEng Reviews*, 2016, 3(2): 68–85
138. Razavi S M R, Shirazian S, Nazemian M. Numerical simulation of CO<sub>2</sub> separation from gas mixtures in membrane modules: effect of chemical absorbent. *Arabian Journal of Chemistry*, 2016, 9(1): 62–71
139. Woo K T, Dong G, Lee J, Kim J S, Do Y S, Lee W H, Lee H S, Lee Y M. Ternary mixed-gas separation for flue gas CO<sub>2</sub> capture using high performance thermally rearranged (TR) hollow fiber membranes. *Journal of Membrane Science*, 2016, 510: 472–480
140. Yan Y, Zhang Z, Zhang L, Wang J, Li J, Ju S. Modeling of CO<sub>2</sub> separation from flue gas by methyldiethanolamine and 2-(1-piperazinyl)-ethylamine in membrane contactors: effect of gas and liquid parameters. *Journal of Energy Engineering*, 2014, 141(4): 04014034
141. Zaidiza D A, Belaisaoui B, Rode S, Neveux T, Makhoulfi C, Castel C, Roizard D, Favre E. Adiabatic modelling of CO<sub>2</sub> capture by amine solvents using membrane contactors. *Journal of Membrane Science*, 2015, 493: 106–119
142. Zaidiza D A, Wilson S G, Belaisaoui B, Rode S, Castel C, Roizard D, Favre E. Rigorous modelling of adiabatic multicomponent CO<sub>2</sub> post-combustion capture using hollow fibre membrane contactors. *Chemical Engineering Science*, 2016, 145: 45–58
143. Zhang L, Li J, Zhou L, Liu R, Wang X, Yang L. Fouling of impurities in desulfurized flue gas on hollow fiber membrane absorption for CO<sub>2</sub> capture. *Industrial & Engineering Chemistry Research*, 2016, 55(29): 8002–8010
144. Zhang L, Qu R, Sha Y, Wang X, Yang L. Membrane gas absorption for CO<sub>2</sub> capture from flue gas containing fine particles and gaseous contaminants. *International Journal of Greenhouse Gas Control*, 2015, 33: 10–17
145. Zhang L, Wang X, Yu R, Li J, Hu B, Yang L. Hollow fiber membrane separation process in the presence of gaseous and particle impurities for post-combustion CO<sub>2</sub> capture. *International Journal of Green Energy*, 2017, 14(1): 15–23
146. Kang G, Chan Z P, Saleh S B M, Cao Y. Removal of high concentration CO<sub>2</sub> from natural gas using high pressure membrane contactors. *International Journal of Greenhouse Gas Control*, 2017, 60: 1–9
147. Kim S H, Kim J K, Yeo J G, Yeo Y K. Comparative feasibility study of CO<sub>2</sub> capture in hollowfiber membrane processes based on process models and heat exchanger analysis. *Chemical Engineering Research & Design*, 2017, 117: 659–669
148. Lee S, Binns M, Lee J H, Moon J H, Yeo J G, Yeo Y K, Lee Y M, Kim J K. Membrane separation process for CO<sub>2</sub> capture from mixed gases using TR and XTR hollow fiber membranes: process modeling and experiments. *Journal of Membrane Science*, 2017, 541: 224–234
149. Li H, Ding X, Zhang Y, Liu J. Porous graphene nanosheets functionalized thin film nanocomposite membrane prepared by interfacial polymerization for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2017, 543: 58–68
150. Liu B, Zhou R, Bu N, Wang Q, Zhong S, Wang B, Hidetoshi K. Room-temperature ionic liquids modified zeolite SSZ-13 membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Membrane Science*, 2017, 524: 12–19
151. Mirfendereski M, Mohammadi T. Investigation of H<sub>2</sub>S and CO<sub>2</sub> removal from gas streams using hollow fiber membrane gas-liquid contactors. *Chemical and Biochemical Engineering Quarterly*, 2017, 31(2): 139–144
152. Rahmawati Y, Nurkhamidah S, Susianto, Listiyana N I, Putricahyani W. Application of dual membrane contactor for simultaneous CO<sub>2</sub> removal using continues diethanolamine (DEA). In: *AIP Conference Proceedings*. AIP Publishing, 2017, 100009
153. Rudaini I A, Naim R, Abdullah S, Mokhtar N M, Jaafar J. PVDF-cloisite hollow fiber membrane for CO<sub>2</sub> absorption via membrane

- contactor. *Jurnal Teknologi*, 2017, 79(1-2): 17–23
154. Saidi M. Kinetic study and process model development of CO<sub>2</sub> absorption using hollow fiber membrane contactor with promoted hot potassium carbonate. *Journal of Environmental Chemical Engineering*, 2017, 5(5): 4415–4430
  155. Saidi M. Mathematical modeling of CO<sub>2</sub> absorption into novel reactive DEAB solution in hollow fiber membrane contactors; kinetic and mass transfer investigation. *Journal of Membrane Science*, 2017, 524: 186–196
  156. Usman M, Dai Z, Hillestad M, Deng L. Mathematical modeling and validation of CO<sub>2</sub> mass transfer in a membrane contactor using ionic liquids for pre-combustion CO<sub>2</sub> capture. *Chemical Engineering Research & Design*, 2017, 123: 377–387
  157. Wang F, Kang G, Liu D, Li M, Cao Y. Enhancing CO<sub>2</sub> absorption efficiency using a novel PTFE hollow fiber membrane contactor at elevated pressure. *AIChE Journal. American Institute of Chemical Engineers*, 2018, 64(6): 2135–2145
  158. Zhou F, Tien H N, Xu W L, Chen J T, Liu Q, Hicks E, Fathizadeh M, Li S, Yu M. Ultrathin graphene oxide-based hollow fiber membranes with brush-like CO<sub>2</sub>-philic agent for highly efficient CO<sub>2</sub> capture. *Nature Communications*, 2017, 8(1): 2107
  159. Hu L, Cheng J, Li Y, Liu J, Zhou J, Cen K. *In-situ* grafting to improve polarity of polyacrylonitrile hollow fiber-supported polydimethylsiloxane membranes for CO<sub>2</sub> separation. *Journal of Colloid and Interface Science*, 2018, 510: 12–19
  160. Ko D. Development of a dynamic simulation model of a hollow fiber membrane module to sequester CO<sub>2</sub> from coalbed methane. *Journal of Membrane Science*, 2018, 546: 258–269
  161. Pang H, Gong H, Du M, Shen Q, Chen Z. Effect of non-solvent additive concentration on CO<sub>2</sub> absorption performance of polyvinylidene fluoride hollow fiber membrane contactor. *Separation and Purification Technology*, 2018, 191: 38–47
  162. Fazaeli R, Razavi S M R, Najafabadi M S, Torkaman R, Hemmati A. Computational simulation of CO<sub>2</sub> removal from gas mixtures by chemical absorbents in porous membranes. *Royal Society of Chemistry Advances*, 2015, 5(46): 36787–36797
  163. Eslami S, Mousavi S M, Danesh S, Banazadeh H. Modeling and simulation of CO<sub>2</sub> removal from power plant flue gas by PG solution in a hollow fiber membrane contactor. *Advances in Engineering Software*, 2011, 42(8): 612–620
  164. Marti A M, Wickramanayake W, Dahe G, Sekizkardes A, Bank T L, Hopkinson D P, Venna S R. Continuous flow processing of ZIF-8 membranes on polymeric porous hollow fiber supports for CO<sub>2</sub> capture. *ACS Applied Materials & Interfaces*, 2017, 9(7): 5678–5682
  165. Vu D Q, Koros W J, Miller S J. High pressure CO<sub>2</sub>/CH<sub>4</sub> separation using carbon molecular sieve hollow fiber membranes. *Industrial & Engineering Chemistry Research*, 2002, 41(3): 367–380
  166. Wang Z, Fang M, Yu H, Ma Q, Luo Z. Modeling of CO<sub>2</sub> stripping in a hollow fiber membrane contactor for CO<sub>2</sub> capture. *Energy & Fuels*, 2013, 27(11): 6887–6898
  167. Lee J H, Lee J, Jo H J, Seong J G, Kim J S, Lee W H, Moon J, Lee D, Oh W J, Yeo J G, Lee Y M. Wet CO<sub>2</sub>/N<sub>2</sub> permeation through a crosslinked thermally rearranged poly(benzoxazole-co-imide) (XTR-PBOI) hollow fiber membrane module for CO<sub>2</sub> capture. *Journal of Membrane Science*, 2017, 539: 412–420
  168. Li S, Pyrzynski T J, Klinghoffer N B, Tamale T, Zhong Y, Aderhold J L, Zhou S J, Meyer H S, Ding Y, Bikson B. Scale-up of PEEK hollow fiber membrane contactor for post-combustion CO<sub>2</sub> capture. *Journal of Membrane Science*, 2017, 527: 92–101
  169. Hwang S, Chi W S, Lee S J, Im S H, Kim J H, Kim J. Hollow ZIF-8 nanoparticles improve the permeability of mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> gas separation. *Journal of Membrane Science*, 2015, 480: 11–19
  170. Khan A L, Klaysom C, Gahlaut A, Li X, Vankelecom I F. SPEEK and functionalized mesoporous MCM-41 mixed matrix membranes for CO<sub>2</sub> separations. *Journal of Materials Chemistry*, 2012, 22(37): 20057–20064
  171. Khan A L, Klaysom C, Gahlaut A, Vankelecom I F. Polysulfone acrylate membranes containing functionalized mesoporous MCM-41 for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2013, 436: 145–153
  172. Li S, Fan C Q. High-flux SAPO-34 membrane for CO<sub>2</sub>/N<sub>2</sub> separation. *Industrial & Engineering Chemistry Research*, 2010, 49(9): 4399–4404
  173. Li X, Cheng Y, Zhang H, Wang S, Jiang Z, Guo R, Wu H. Efficient CO<sub>2</sub> capture by functionalized graphene oxide nanosheets as fillers to fabricate multi-permselective mixed matrix membranes. *ACS Applied Materials & Interfaces*, 2015, 7(9): 5528–5537
  174. Li X, Jiang Z, Wu Y, Zhang H, Cheng Y, Guo R, Wu H. High-performance composite membranes incorporated with carboxylic acid nanogels for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2015, 495: 72–80
  175. Li X, Ma L, Zhang H, Wang S, Jiang Z, Guo R, Wu H, Cao X, Yang J, Wang B. Synergistic effect of combining carbon nanotubes and graphene oxide in mixed matrix membranes for efficient CO<sub>2</sub> separation. *Journal of Membrane Science*, 2015, 479: 1–10
  176. Lin R, Ge L, Liu S, Rudolph V, Zhu Z. Mixed-matrix membranes with metal-organic framework-decorated CNT fillers for efficient CO<sub>2</sub> separation. *ACS Applied Materials & Interfaces*, 2015, 7(27): 14750–14757
  177. Loloei M, Omidkhah M, Moghadassi A, Amooghin A E. Preparation and characterization of Matrimid® 5218 based binary and ternary mixed matrix membranes for CO<sub>2</sub> separation. *International Journal of Greenhouse Gas Control*, 2015, 39: 225–235
  178. Mahmoudi A, Asghari M, Zargar V. CO<sub>2</sub>/CH<sub>4</sub> separation through a novel commercializable three-phase PEBA/PEG/NaX nanocomposite membrane. *Journal of Industrial and Engineering Chemistry*, 2015, 23: 238–242
  179. Moghadassi A, Rajabi Z, Hosseini S, Mohammadi M. Preparation and characterization of polycarbonate-blend-raw/functionalized multi-walled carbon nano tubes mixed matrix membrane for CO<sub>2</sub> separation. *Separation Science and Technology*, 2013, 48(8): 1261–1271
  180. Mohshim D F, Mukhtar H, Man Z. The effect of incorporating ionic liquid into polyethersulfone-SAPO-34 based mixed matrix membrane on CO<sub>2</sub> gas separation performance. *Separation and Purification Technology*, 2014, 135: 252–258
  181. Nafisi V, Hägg M B. Development of dual layer of ZIF-8/PEBAX-2533 mixed matrix membrane for CO<sub>2</sub> capture. *Journal of Membrane Science*, 2014, 459: 244–255

182. Peydayesh M, Asarehpour S, Mohammadi T, Bakhtiari O. Preparation and characterization of SAPO-34-Matrimid® 5218 mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Chemical Engineering Research & Design*, 2013, 91(7): 1335–1342
183. Rodenas T, Van Dalen M, García Pérez E, Serra Crespo P, Zornoza B, Kapteijn F, Gascon J. Visualizing MOF mixed matrix membranes at the nanoscale: towards structure-performance relationships in CO<sub>2</sub>/CH<sub>4</sub> separation over NH<sub>2</sub>-MIL-53 (Al)@PI. *Advanced Functional Materials*, 2014, 24(2): 249–256
184. Rodenas T, Van Dalen M, Serra Crespo P, Kapteijn F, Gascon J. Mixed matrix membranes based on NH<sub>2</sub>-functionalized MIL-type MOFs: influence of structural and operational parameters on the CO<sub>2</sub>/CH<sub>4</sub> separation performance. *Microporous and Mesoporous Materials*, 2014, 192: 35–42
185. Roh D K, Kim S J, Chi W S, Kim J K, Kim J H. Dual-functionalized mesoporous TiO<sub>2</sub> hollow nanospheres for improved CO<sub>2</sub> separation membranes. *Chemical Communications*, 2014, 50 (43): 5717–5720
186. Thompson J A, Vaughn J T, Brunelli N A, Koros W J, Jones C W, Nair S. Mixed-linker zeolitic imidazolate framework mixed-matrix membranes for aggressive CO<sub>2</sub> separation from natural gas. *Microporous and Mesoporous Materials*, 2014, 192: 43–51
187. Xin Q, Wu H, Jiang Z, Li Y, Wang S, Li Q, Li X, Lu X, Cao X, Yang J. SPEEK/amine-functionalized TiO<sub>2</sub> submicrospheres mixed matrix membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2014, 467: 23–35
188. Xing R, Ho W W. Crosslinked polyvinylalcohol-polysiloxane/fumed silica mixed matrix membranes containing amines for CO<sub>2</sub>/H<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 367(1-2): 91–102
189. Yilmaz G, Keskin S. Predicting the performance of zeolite imidazolate framework/polymer mixed matrix membranes for CO<sub>2</sub>, CH<sub>4</sub> and H<sub>2</sub> separations using molecular simulations. *Industrial & Engineering Chemistry Research*, 2012, 51(43): 14218–14228
190. Zhang L, Hu Z, Jiang J. Metal-organic framework/polymer mixed-matrix membranes for H<sub>2</sub>/CO<sub>2</sub> separation: a fully atomistic simulation study. *Journal of Physical Chemistry C*, 2012, 116 (36): 19268–19277
191. Zhao D, Ren J, Li H, Hua K, Deng M. Poly(amide-6-*b*-ethylene oxide)/SAPO-34 mixed matrix membrane for CO<sub>2</sub> separation. *Journal of Energy Chemistry*, 2014, 23(2): 227–234
192. Zhao H Y, Cao Y M, Ding X L, Zhou M Q, Liu J H, Yuan Q. Poly(ethylene oxide) induced cross-linking modification of matrimid membranes for selective separation of CO<sub>2</sub>. *Journal of Membrane Science*, 2008, 320(1-2): 179–184
193. Nasir R, Mukhtar H, Man Z, Shaharun M S, Bakar M A. Development and performance prediction of polyethersulfone-carbon molecular sieve mixed matrix membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. *Chemical Engineering Transactions*, 2015, 45: 1417–1422
194. Rabiee H, Alsadat S M, Soltanieh M, Mousavi S A, Ghadimi A. Gas permeation and sorption properties of poly(amide-12-*b*-ethyleneoxide)(Pebax1074)/SAPO-34 mixed matrix membrane for CO<sub>2</sub>/CH<sub>4</sub> and CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Industrial and Engineering Chemistry*, 2015, 27: 223–239
195. Rezaei M, Ismail A F, Bakeri G, Hashemifard S, Matsuura T. Effect of general montmorillonite and cloisite 15A on structural parameters and performance of mixed matrix membranes contactor for CO<sub>2</sub> absorption. *Chemical Engineering Journal*, 2015, 260: 875–885
196. Seoane B, Coronas J, Gascon I, Benavides M E, Karvan O, Caro J, Kapteijn F, Gascon J. Metal-organic framework based mixed matrix membranes: a solution for highly efficient CO<sub>2</sub> capture? *Chemical Society Reviews*, 2015, 44(8): 2421–2454
197. Sorribas S, Comesaña Gándara B, Lozano A E, Zornoza B, Téllez C, Coronas J. Insight into ETS-10 synthesis for the preparation of mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> gas separation. *Royal Society of Chemistry Advances*, 2015, 5(124): 102392–102398
198. Alavi S A, Kargari A, Sanaeepur H, Karimi M. Preparation and characterization of PDMS/zeolite 4A/PAN mixed matrix thin film composite membrane for CO<sub>2</sub>/N<sub>2</sub> and CO<sub>2</sub>/CH<sub>4</sub> separations. *Research on Chemical Intermediates*, 2017, 43(5): 2959–2984
199. Amooghin A E, Omidkhan M, Sanaeepur H, Kargari A. Preparation and characterization of Ag<sup>+</sup> ion-exchanged zeolite-Matrimid® 5218 mixed matrix membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Energy Chemistry*, 2016, 25(3): 450–462
200. Dong X, Liu Q, Huang A. Highly permselective MIL-68 (Al)/matrimid mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Applied Polymer Science*, 2016, 133(22): 43485
201. Hosseinzadeh Beiragh H, Omidkhan M, Abedini R, Khosravi T, Pakseresh S. Synthesis and characterization of poly(ether-block-amide) mixed matrix membranes incorporated by nanoporous ZSM-5 particles for CO<sub>2</sub>/CH<sub>4</sub> separation. *Asia-Pacific Journal of Chemical Engineering*, 2016, 11(4): 522–532
202. Kang Z, Peng Y, Qian Y, Yuan D, Addicoat M A, Heine T, Hu Z, Tee L, Guo Z, Zhao D. Mixed matrix membranes (MMMs) comprising exfoliated 2D covalent organic frameworks (COFs) for efficient CO<sub>2</sub> separation. *Chemistry of Materials*, 2016, 28(5): 1277–1285
203. Kertik A, Khan A L, Vankelecom I F. Mixed matrix membranes prepared from non-dried MOFs for CO<sub>2</sub>/CH<sub>4</sub> separations. *Royal Society of Chemistry Advances*, 2016, 6(115): 114505–114512
204. Kim J, Choi J, Soo Kang Y, Won J. Matrix effect of mixed-matrix membrane containing CO<sub>2</sub>-selective MOFs. *Journal of Applied Polymer Science*, 2016, 133(1): n/a
205. Kim J, Fu Q, Scofield J M, Kentish S E, Qiao G G. Ultra-thin film composite mixed matrix membranes incorporating iron (III)-dopamine nanoparticles for CO<sub>2</sub> separation. *Nanoscale*, 2016, 8 (15): 8312–8323
206. Kim J, Fu Q, Xie K, Scofield J M, Kentish S E, Qiao G G. CO<sub>2</sub> separation using surface-functionalized SiO<sub>2</sub> nanoparticles incorporated ultra-thin film composite mixed matrix membranes for post-combustion carbon capture. *Journal of Membrane Science*, 2016, 515: 54–62
207. Kim S J, Chi W S, Jeon H, Kim J H, Patel R. Spontaneously self-assembled dual-layer mixed matrix membranes containing mass-produced mesoporous TiO<sub>2</sub> for CO<sub>2</sub> capture. *Journal of Membrane Science*, 2016, 508: 62–72
208. Koolivand H, Sharif A, Chehrizi E, Kashani M R, Paran S M R. Mixed-matrix membranes comprising graphene-oxide nanosheets for CO<sub>2</sub>/CH<sub>4</sub> separation: a comparison between glassy and rubbery

- polymer matrices. *Polymer Science, Series A*, 2016, 58(5): 801–809
209. Xin Q, Li Z, Li C, Wang S, Jiang Z, Wu H, Zhang Y, Yang J, Cao X. Enhancing the CO<sub>2</sub> separation performance of composite membranes by the incorporation of amino acid-functionalized graphene oxide. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2015, 3(12): 6629–6641
210. Brunetti A, Cersosimo M, Kim J S, Dong G, Fontananova E, Lee Y M, Drioli E, Barbieri G. Thermally rearranged mixed matrix membranes for CO<sub>2</sub> separation: an aging study. *International Journal of Greenhouse Gas Control*, 2017, 61: 16–26
211. Cheng Y, Wang X, Jia C, Wang Y, Zhai L, Wang Q, Zhao D. Ultrathin mixed matrix membranes containing two-dimensional metal-organic framework nanosheets for efficient CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Membrane Science*, 2017, 539: 213–223
212. Galaleldin S, Mannan H, Mukhtar H. Development and characterization of polyethersulfone/TiO<sub>2</sub> mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. In: *AIP Conference Proceedings*. Melville, NY: AIP Publishing, 2017, 130017
213. Jusoh N, Yeong Y F, Lau K K, Shariff A M. Transport properties of mixed matrix membranes encompassing zeolitic imidazolate framework 8 (ZIF-8) nanofiller and 6FDA-durene polymer: optimization of process variables for the separation of CO<sub>2</sub> from CH<sub>4</sub>. *Journal of Cleaner Production*, 2017, 149: 80–95
214. Khalilnejad I, Kargari A, Sanaeepur H. Preparation and characterization of (Pebax 1657 + silica nanoparticle)/PVC mixed matrix composite membrane for CO<sub>2</sub>/N<sub>2</sub> separation. *Chemical Papers*, 2017, 71(4): 803–818
215. Khosravi T, Omidkhah M, Kaliaguine S, Rodrigue D. Amine-functionalized CuBTC/poly (ether-*b*-amide-6)(Pebax® MH 1657) mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Canadian Journal of Chemical Engineering*, 2017, 95(10): 2024–2033
216. Krea M, Roizard D, Favre E. Copoly (alkyl ether imide) membranes as promising candidates for CO<sub>2</sub> capture applications. *Separation and Purification Technology*, 2016, 161: 53–60
217. Liu Y, Li X, Qin Y, Guo R, Zhang J. Pebax-polydopamine microsphere mixed-matrix membranes for efficient CO<sub>2</sub> separation. *Journal of Applied Polymer Science*, 2017, 134(10): 44564
218. Martin Gil V, López A, Hrabanek P, Mallada R, Vankelecom I, Fila V. Study of different titanosilicate (TS-1 and ETS-10) as fillers for mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> gas separation applications. *Journal of Membrane Science*, 2017, 523: 24–35
219. Nematollahi M H, Dehaghani A H S, Abedini R. CO<sub>2</sub>/CH<sub>4</sub> separation with poly(4-methyl-1-pentyne) (TPX) based mixed matrix membrane filled with Al<sub>2</sub>O<sub>3</sub> nanoparticles. *Korean Journal of Chemical Engineering*, 2016, 33(2): 657–665
220. Nematollahi M H, Dehaghani A H S, Pirouzfard V, Akhondi E. Mixed matrix membranes comprising PMP polymer with dispersed alumina nanoparticle fillers to separate CO<sub>2</sub>/N<sub>2</sub>. *Macromolecular Research*, 2016, 24(9): 782–792
221. Nguyen T H, Gong H, Lee S S, Bae T H. Amine-appended hierarchical Ca—zeolite for enhancing CO<sub>2</sub>/CH<sub>4</sub> selectivity of mixed-matrix membranes. *ChemPhysChem*, 2016, 17(20): 3165–3169
222. Nordin N A H M, Ismail A F, Misdan N, Nazri N A M. Modified ZIF-8 mixed matrix membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. In *AIP Conference Proceedings*. Melville, NY: AIP Publishing, 2017, 020091
223. Park C H, Lee J H, Jang E, Lee K B, Kim J H. MgCO<sub>3</sub>-crystal-containing mixed matrix membranes with enhanced CO<sub>2</sub> permselectivity. *Chemical Engineering Journal*, 2017, 307: 503–512
224. Quan S, Li S W, Xiao Y C, Shao L. CO<sub>2</sub>-selective mixed matrix membranes (MMMs) containing graphene oxide (GO) for enhancing sustainable CO<sub>2</sub> capture. *International Journal of Greenhouse Gas Control*, 2017, 56: 22–29
225. Rahmani M, Kazemi A, Talebnia F. Matrimid mixed matrix membranes for enhanced CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Polymer Engineering*, 2016, 36(5): 499–511
226. Sanaeepur H, Kargari A, Nasernejad B, Amooghini A E, Omidkhah M. A novel Co<sup>2+</sup> exchanged zeolite Y/cellulose acetate mixed matrix membrane for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of the Taiwan Institute of Chemical Engineers*, 2016, 60: 403–413
227. Sánchez Laínez J, Zornoza B, Friebe S, Caro J, Cao S, Sabetghadam A, Seoane B, Gascon J, Kapteijn F, Le Guillouzer C, Clet G, Daturi M, Téllez C, Coronas J. Influence of ZIF-8 particle size in the performance of polybenzimidazole mixed matrix membranes for pre-combustion CO<sub>2</sub> capture and its validation through interlaboratory test. *Journal of Membrane Science*, 2016, 515: 45–53
228. Sánchez Laínez J, Zornoza B, Téllez C, Coronas J. On the chemical filler-polymer interaction of nano- and micro-sized ZIF-11 in PBI mixed matrix membranes and their application for H<sub>2</sub>/CO<sub>2</sub> separation. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2016, 4(37): 14334–14341
229. Shamsabadi A A, Seidi F, Salehi E, Nozari M, Rahimpour A, Soroush M. Efficient CO<sub>2</sub>-removal using novel mixed-matrix membranes with modified TiO<sub>2</sub> nanoparticles. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2017, 5(8): 4011–4025
230. Shen J, Liu G, Huang K, Li Q, Guan K, Li Y, Jin W. UiO-66-polyether block amide mixed matrix membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2016, 513: 155–165
231. Shen J, Zhang M, Liu G, Guan K, Jin W. Size effects of graphene oxide on mixed matrix membranes for CO<sub>2</sub> separation. *AIChE Journal*. American Institute of Chemical Engineers, 2016, 62(8): 2843–2852
232. Shen Y, Wang H, Zhang X, Zhang Y. MoS<sub>2</sub> nanosheets functionalized composite mixed matrix membrane for enhanced CO<sub>2</sub> capture via surface drop-coating method. *ACS Applied Materials & Interfaces*, 2016, 8(35): 23371–23378
233. Shin H, Chi W S, Bae S, Kim J H, Kim J. High-performance thin PVC-POEM/ZIF-8 mixed matrix membranes on alumina supports for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Industrial and Engineering Chemistry*, 2017, 53: 127–133
234. Sumer Z, Keskin S. Computational screening of MOF-based mixed matrix membranes for CO<sub>2</sub>/N<sub>2</sub> Separations. *Journal of Nanomaterials*, 2016, 2016: 1–12
235. Tseng H H, Chuang H W, Zhuang G L, Lai W H, Wey M Y. Structure-controlled mesoporous SBA-15-derived mixed matrix membranes for H<sub>2</sub> purification and CO<sub>2</sub> capture. *International Journal of Hydrogen Energy*, 2017, 42(16): 11379–11391
236. Waheed N, Mushtaq A, Tabassum S, Gilani M A, Ilyas A, Ashraf



- F, Jamal Y, Bilad M R, Khan A U, Khan A L. Mixed matrix membranes based on polysulfone and rice husk extracted silica for CO<sub>2</sub> separation. *Separation and Purification Technology*, 2016, 170: 122–129
237. Wang Z, Ren H, Zhang S, Zhang F, Jin J. Polymers of intrinsic microporosity/metal-organic framework hybrid membranes with improved interfacial interaction for high-performance CO<sub>2</sub> separation. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2017, 5(22): 10968–10977
238. Xiang L, Pan Y, Zeng G, Jiang J, Chen J, Wang C. Preparation of poly(ether-block-amide)/attapulgite mixed matrix membranes for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2016, 500: 66–75
239. Xin Q, Zhang Y, Huo T, Ye H, Ding X, Lin L, Zhang Y, Wu H, Jiang Z. Mixed matrix membranes fabricated by a facile in situ biomimetic mineralization approach for efficient CO<sub>2</sub> separation. *Journal of Membrane Science*, 2016, 508: 84–93
240. Xin Q, Zhang Y, Shi Y, Ye H, Lin L, Ding X, Zhang Y, Wu H, Jiang Z. Tuning the performance of CO<sub>2</sub> separation membranes by incorporating multifunctional modified silica microspheres into polymer matrix. *Journal of Membrane Science*, 2016, 514: 73–85
241. Zhang H, Guo R, Hou J, Wei Z, Li X. Mixed-matrix membranes containing carbon nanotubes composite with hydrogel for efficient CO<sub>2</sub> separation. *ACS Applied Materials & Interfaces*, 2016, 8(42): 29044–29051
242. Zhao D, Ren J, Wang Y, Qiu Y, Li H, Hua K, Li X, Ji J, Deng M. High CO<sub>2</sub> separation performance of Pebax®/CNTs/GTA mixed matrix membranes. *Journal of Membrane Science*, 2017, 521: 104–113
243. Li Y, Chung T S. Molecular-level mixed matrix membranes comprising Pebax® and POSS for hydrogen purification via preferential CO<sub>2</sub> removal. *International Journal of Hydrogen Energy*, 2010, 35(19): 10560–10568
244. Ebrahimi S, Mollai Berneti S, Asadi H, Peydayesh M, Akhlaghian F, Mohammadi T. PVA/PES-amine-functional graphene oxide mixed matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> separation: experimental and modeling. *Chemical Engineering Research & Design*, 2016, 109: 647–656
245. Xiong L, Gu S, Jensen K O, Yan Y S. Facilitated transport in hydroxide-exchange membranes for post-combustion CO<sub>2</sub> separation. *ChemSusChem*, 2014, 7(1): 114–116
246. Zhou T, Luo L, Hu S, Wang S, Zhang R, Wu H, Jiang Z, Wang B, Yang J. Janus composite nanoparticle-incorporated mixed matrix membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2015, 489: 1–10
247. Cui Z, DeMontigny D. Part 7: a review of CO<sub>2</sub> capture using hollow fiber membrane contactors. *Carbon Management*, 2013, 4(1): 69–89
248. Ahmad M Z, Navarro M, Lhotka M, Zornoza B, Téllez C, Fila V, Coronas J. Enhancement of CO<sub>2</sub>/CH<sub>4</sub> separation performances of 6FDA-based co-polyimides mixed matrix membranes embedded with UiO-66 nanoparticles. *Separation and Purification Technology*, 2018, 192: 465–474
249. Cao L, Tao K, Huang A, Kong C, Chen L. A highly permeable mixed matrix membrane containing CAU-1-NH<sub>2</sub> for H<sub>2</sub> and CO<sub>2</sub> separation. *Chemical Communications*, 2013, 49(76): 851–8515
250. Dong L, Sun Y, Zhang C, Han D, Bai Y, Chen M. Efficient CO<sub>2</sub> capture by metallo-supramolecular polymers as fillers to fabricate polymeric blend membrane. *Royal Society of Chemistry Advances*, 2015, 5(83): 67658–67661
251. Erucar I, Keskin S. Screening metal-organic framework-based mixed-matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> separations. *Industrial & Engineering Chemistry Research*, 2011, 50(22): 12606–12616
252. Huang A, Chen Y, Liu Q, Wang N, Jiang J, Caro J. Synthesis of highly hydrophobic and permselective metal-organic framework Zn (BDC)(TED) 0.5 membranes for H<sub>2</sub>/CO<sub>2</sub> separation. *Journal of Membrane Science*, 2014, 454: 126–132
253. Li W, Zheng X, Dong Z, Li C, Wang W, Yan Y, Zhang J. Molecular dynamics simulations of CO<sub>2</sub>/N<sub>2</sub> separation through two-dimensional graphene oxide membranes. *Journal of Physical Chemistry C*, 2016, 120(45): 2606–26066
254. Monteiro B, Nabais A R, Almeida Paz F A, Cabrita L, Branco L C, Marrucho I M, Neves L A, Pereira C C. Membranes with a low loading of metal-organic framework-supported ionic liquids for CO<sub>2</sub>/N<sub>2</sub> separation in CO<sub>2</sub> capture. *Energy Technology (Weinheim)*, 2017, 5(12): 2158–2162
255. Morris C G, Jacques N M, Godfrey H G, Mitra T, Fritsch D, Lu Z, Murray C A, Potter J, Cobb T M, Yuan F, Tang C C, Yang S, Schröder M. Stepwise observation and quantification and mixed matrix membrane separation of CO<sub>2</sub> within a hydroxy-decorated porous host. *Chemical Science (Cambridge)*, 2017, 8(4): 3239–3248
256. Nordin N A H M, Racha S M, Matsuura T, Misdan N, Sani N A A, Ismail A F, Mustafa A. Facile modification of ZIF-8 mixed matrix membrane for CO<sub>2</sub>/CH<sub>4</sub> separation: synthesis and preparation. *RSC Advances*, 2015, 5(54): 43110–43120
257. Rui Z, James J B, Kasik A, Lin Y. Metal-organic framework membrane process for high purity CO<sub>2</sub> production. *AIChE Journal*. American Institute of Chemical Engineers, 2016, 62(11): 3836–3841
258. Watanabe T, Keskin S, Nair S, Sholl D S. Computational identification of a metal organic framework for high selectivity membrane-based CO<sub>2</sub>/CH<sub>4</sub> separations: Cu (hfpbb)(H<sub>2</sub> hfpbb) 0.5. *Physical Chemistry Chemical Physics*, 2009, 11(48): 11389–11394
259. Wu D, Maurin G, Yang Q, Serre C, Jobic H, Zhong C. Computational exploration of a Zr-carboxylate based metal-organic framework as a membrane material for CO<sub>2</sub> capture. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2014, 2(6): 1657–1661
260. Yin H, Wang J, Xie Z, Yang J, Bai J, Lu J, Zhang Y, Yin D, Lin J Y. A highly permeable and selective amino-functionalized MOF CAU-1 membrane for CO<sub>2</sub>-N<sub>2</sub> separation. *Chemical Communications*, 2014, 50(28): 3699–3701
261. Kelman S, Lin H, Sanders E S, Freeman B D. CO<sub>2</sub>/C<sub>2</sub>H<sub>6</sub> separation using solubility selective membranes. *Journal of Membrane Science*, 2007, 305(1-2): 57–68
262. Low B T, Xiao Y, Chung T S, Liu Y. Simultaneous occurrence of chemical grafting, cross-linking, and etching on the surface of polyimide membranes and their impact on H<sub>2</sub>/CO<sub>2</sub> separation. *Macromolecules*, 2008, 41(4): 1297–1309
263. Modigell M, Schumacher M, Teplyakov V V, Zenkevich V B. A

- membrane contactor for efficient CO<sub>2</sub> removal in biohydrogen production. *Desalination*, 2008, 224(1-3): 186–190
264. Yave W, Car A, Wind J, Peinemann K V. Nanometric thin film membranes manufactured on square meter scale: ultra-thin films for CO<sub>2</sub> capture. *Nanotechnology*, 2010, 21(39): 395301
265. Zhang Y, Wang Z, Wang S. Synthesis and characteristics of novel fixed carrier membrane for CO<sub>2</sub> separation. *Chemistry Letters*, 2002, 31(4): 430–431
266. Khan A L, Li X, Vankelecom I F. Mixed-gas CO<sub>2</sub>/CH<sub>4</sub> and CO<sub>2</sub>/N<sub>2</sub> separation with sulfonated PEEK membranes. *Journal of Membrane Science*, 2011, 372(1-2): 87–96
267. Kim T J, Uddin M W, Sandru M, Hägg M B. The effect of contaminants on the composite membranes for CO<sub>2</sub> separation and challenges in up-scaling of the membranes. *Energy Procedia*, 2011, 4: 737–744
268. Zhang L, Xiao Y, Chung T S, Jiang J. Mechanistic understanding of CO<sub>2</sub>-induced plasticization of a polyimide membrane: a combination of experiment and simulation study. *Polymer*, 2010, 51(19): 4439–4447
269. Chang J, Kang S W. CO<sub>2</sub> separation through poly(vinylidene fluoride-co-hexafluoropropylene) membrane by selective ion channel formed by tetrafluoroboric acid. *Chemical Engineering Journal*, 2016, 306: 1189–1192
270. Fu X, Li X, Guo R, Zhang J, Cao X. Block copolymer membranes based on polyetheramine and methyl-containing polyisophthalamides designed for efficient CO<sub>2</sub> separation. *High Performance Polymers*, 2018, 30(9): 1064–1074
271. Ghadiri M, Marjani A, Shirazian S. Mathematical modeling and simulation of CO<sub>2</sub> stripping from monoethanolamine solution using nano porous membrane contactors. *International Journal of Greenhouse Gas Control*, 2013, 13: 1–8
272. Kanehashi S, Kishida M, Kidesaki T, Shindo R, Sato S, Miyakoshi T, Nagai K. CO<sub>2</sub> separation properties of a glassy aromatic polyimide composite membranes containing high-content 1-butyl-3-methylimidazolium bis(trifluoromethylsulfonyl) imide ionic liquid. *Journal of Membrane Science*, 2013, 430: 211–222
273. Kwisnek L, Heinz S, Wiggins J S, Nazarenko S. Multifunctional thiols as additives in UV-cured PEG-diacrylate membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 369(1-2): 429–436
274. Lee J H, Jung J P, Jang E, Lee K B, Hwang Y J, Min B K, Kim J H. PEDOT-PSS embedded comb copolymer membranes with improved CO<sub>2</sub> capture. *Journal of Membrane Science*, 2016, 518: 21–30
275. Li Y, Xin Q, Wang S, Tian Z, Wu H, Liu Y, Jiang Z. Trapping bound water within a polymer electrolyte membrane of calcium phosphotungstate for efficient CO<sub>2</sub> capture. *Chemical Communications*, 2015, 51(10): 1901–1904
276. Lindqvist K, Roussanaly S, Anantharaman R. Multi-stage membrane processes for CO<sub>2</sub> capture from cement industry. *Energy Procedia*, 2014, 63: 6476–6483
277. Ma Z, Qiao Z, Wang Z, Cao X, He Y, Wang J, Wang S. CO<sub>2</sub> separation enhancement of the membrane by modifying the polymer with a small molecule containing amine and ester groups. *Royal Society of Chemistry Advances*, 2014, 4(41): 21313–21317
278. Mondal A, Baroah M, Mandal B. Effect of single and blended amine carriers on CO<sub>2</sub> separation from CO<sub>2</sub>/N<sub>2</sub> mixtures using crosslinked thin-film poly(vinyl alcohol) composite membrane. *International Journal of Greenhouse Gas Control*, 2015, 39: 27–28
279. Mondal A, Mandal B. Synthesis and characterization of cross-linked poly(vinyl alcohol)/poly(allylamine)/2-amino-2-hydroxy-methyl-1,3-propanediol/polysulfone composite membrane for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2013, 446: 383–394
280. Ricci E, Minelli M, De Angelis M G. A multiscale approach to predict the mixed gas separation performance of glassy polymeric membranes for CO<sub>2</sub> capture: the case of CO<sub>2</sub>/CH<sub>4</sub> mixture in Matrimid®. *Journal of Membrane Science*, 2017, 539: 88–100
281. Liu S, Liu G, Wei W, Xiangli F, Jin W. Ceramic supported PDMS and PEGDA composite membranes for CO<sub>2</sub> separation. *Chinese Journal of Chemical Engineering*, 2013, 21(4): 348–356
282. Sandru M, Kim T J, Capala W, Huijbers M, Hägg M B. Pilot scale testing of polymeric membranes for CO<sub>2</sub> capture from coal fired power plants. *Energy Procedia*, 2013, 37: 6473–6480
283. Tseng H H, Itta A K, Weng T H, Li Y L. SBA-15/CMS composite membrane for H<sub>2</sub> purification and CO<sub>2</sub> capture: effect of pore size, pore volume, and loading weight on separation performance. *Microporous and Mesoporous Materials*, 2013, 180: 270–279
284. Wang S, Li X, Wu H, Tian Z, Xin Q, He G, Peng D, Chen S, Yin Y, Jiang Z, Guiver M D. Advances in high permeability polymer-based membrane materials for CO<sub>2</sub> separations. *Energy & Environmental Science*, 2016, 9(6): 1863–1890
285. Zainab G, Iqbal N, Babar A A, Huang C, Wang X, Yu J, Ding B. Free-standing, spider-web-like polyamide/carbon nanotube composite nanofibrous membrane impregnated with polyethyleneimine for CO<sub>2</sub> capture. *Composites Communications*, 2017, 6: 41–47
286. Kim K J, Park S H, So W W, Ahn D J, Moon S J. CO<sub>2</sub> separation performances of composite membranes of 6FDA-based polyimides with a polar group. *Journal of Membrane Science*, 2003, 211(1): 41–49
287. Okabe K, Nakamura M, Mano H, Teramoto M, Yamada K. Separation and recovery of CO<sub>2</sub> by membrane/absorption hybrid method. In: *Proceedings of the Eighth International Conference on Greenhouse Gas Control Technologies*. Amsterdam: Elsevier, 2006, 409–412
288. Francisco G J, Chakma A, Feng X. Membranes comprising of alkanolamines incorporated into poly(vinyl alcohol) matrix for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2007, 303(1-2): 54–63
289. Sridhar S, Suryamurali R, Smitha B, Aminabhavi T. Development of crosslinked poly(ether-block-amide) membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. *Colloids and Surfaces. A, Physicochemical and Engineering Aspects*, 2007, 297(1-3): 267–274
290. Kai T, Kouketsu T, Duan S, Kazama S, Yamada K. Development of commercial-sized dendrimer composite membrane modules for CO<sub>2</sub> removal from flue gas. *Separation and Purification Technology*, 2008, 63(3): 524–530
291. Kosuri M R, Koros W J. Defect-free asymmetric hollow fiber membranes from Torlon®, a polyamide-imide polymer, for high-pressure CO<sub>2</sub> separations. *Journal of Membrane Science*, 2008, 320(1-2): 65–72
292. Kosuri M R, Koros W J. Asymmetric hollow fiber membranes for

- separation of CO<sub>2</sub> from hydrocarbons and fluorocarbons at high-pressure conditions relevant to C<sub>2</sub>F<sub>4</sub> polymerization. *Industrial & Engineering Chemistry Research*, 2009, 48(23): 10577–10583
293. Safari M, Ghanizadeh A, Montazer Rahmati M M. Optimization of membrane-based CO<sub>2</sub>-removal from natural gas using simple models considering both pressure and temperature effects. *International Journal of Greenhouse Gas Control*, 2009, 3(1): 3–10
294. Xing R, Ho W W. Synthesis and characterization of crosslinked polyvinylalcohol/polyethyleneglycol blend membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of the Taiwan Institute of Chemical Engineers*, 2009, 40(6): 654–662
295. Yave W, Car A, Funari S S, Nunes S P, Peinemann K V. CO<sub>2</sub>-philic polymer membrane with extremely high separation performance. *Macromolecules*, 2009, 43(1): 326–333
296. Cong H, Yu B. Aminosilane cross-linked PEG/PEPEG/PPEPG membranes for CO<sub>2</sub>/N<sub>2</sub> and CO<sub>2</sub>/H<sub>2</sub> separation. *Industrial & Engineering Chemistry Research*, 2010, 49(19): 9363–9369
297. Park H B, Han S H, Jung C H, Lee Y M, Hill A J. Thermally rearranged (TR) polymer membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2010, 359(1-2): 11–24
298. Reijerkerk S R, Knoef M H, Nijmeijer K, Wessling M. Poly(ethylene glycol) and poly(dimethyl siloxane): combining their advantages into efficient CO<sub>2</sub> gas separation membranes. *Journal of Membrane Science*, 2010, 352(1-2): 126–135
299. Yave W, Szymczyk A, Yave N, Roslaniec Z. Design, synthesis, characterization and optimization of PTT-*b*-PEO copolymers: a new membrane material for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2010, 362(1-2): 407–416
300. Yu X, Wang Z, Wei Z, Yuan S, Zhao J, Wang J, Wang S. Novel tertiary amino containing thin film composite membranes prepared by interfacial polymerization for CO<sub>2</sub> capture. *Journal of Membrane Science*, 2010, 362(1-2): 265–278
301. Khan A L, Li X, Vankelecom I F. SPEEK/Matrimid blend membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 380(1-2): 55–62
302. Peters L, Hussain A, Follmann M, Melin T, Hägg M B. CO<sub>2</sub> removal from natural gas by employing amine absorption and membrane technology—a technical and economical analysis. *Chemical Engineering Journal*, 2011, 172(2-3): 952–960
303. Reijerkerk S R, Jordana R, Nijmeijer K, Wessling M. Highly hydrophilic, rubbery membranes for CO<sub>2</sub> capture and dehydration of flue gas. *International Journal of Greenhouse Gas Control*, 2011, 5(1): 26–36
304. Reijerkerk S R, Wessling M, Nijmeijer K. Pushing the limits of block copolymer membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 378(1-2): 479–484
305. Sanaeepur H, Amooghin A E, Moghadassi A, Kargari A. Preparation and characterization of acrylonitrile-butadiene-styrene/poly(vinyl acetate) membrane for CO<sub>2</sub> removal. *Separation and Purification Technology*, 2011, 80(3): 499–508
306. Spadaccini C M, Mukerjee E V, Letts S A, Maiti A, O'Brien K C. Ultrathin polymer membranes for high throughput CO<sub>2</sub> capture. *Energy Procedia*, 2011, 4: 731–736
307. Xia J, Liu S, Chung T S. Effect of end groups and grafting on the CO<sub>2</sub> separation performance of poly(ethylene glycol) based membranes. *Macromolecules*, 2011, 44(19): 7727–7736
308. Ahmad F, Lau K K, Shariff A M, Murshid G. Process simulation and optimal design of membrane separation system for CO<sub>2</sub> capture from natural gas. *Computers & Chemical Engineering*, 2012, 36: 119–128
309. Bengtson G, Neumann S, Filiz V. Optimization of PIM-membranes for separation of CO<sub>2</sub>. *Procedia Engineering*, 2012, 44: 796–798
310. Han S H, Kwon H J, Kim K Y, Seong J G, Park C H, Kim S, Doherty C M, Thornton A W, Hill A J, Lozano A E, Berchtold K A, Lee Y M. Tuning microcavities in thermally rearranged polymer membranes for CO<sub>2</sub> capture. *Physical Chemistry Chemical Physics*, 2012, 14(13): 4365–4373
311. Kim S, Lee Y M. Thermally rearranged (TR) polymer membranes with nanoengineered cavities tuned for CO<sub>2</sub> separation, in *nanotechnology for sustainable development*. New York: Springer, 2012, 265–275
312. Uddin M W, Hägg M B. Natural gas sweetening—the effect on CO<sub>2</sub>-CH<sub>4</sub> separation after exposing a facilitated transport membrane to hydrogen sulfide and higher hydrocarbons. *Journal of Membrane Science*, 2012, 423: 143–149
313. Hu T, Dong G, Li H, Chen V. Improved CO<sub>2</sub> separation performance with additives of PEG and PEG-PDMS copolymer in poly(2,6-dimethyl-1,4-phenylene oxide) membranes. *Journal of Membrane Science*, 2013, 432: 13–24
314. Kai T, Taniguchi I, Duan S, Chowdhury F A, Saito T, Yamazaki K, Ikeda K, Ohara T, Asano S, Kazama S. Molecular gate membrane: poly(amidoamine) dendrimer/polymer hybrid membrane modules for CO<sub>2</sub> capture. *Energy Procedia*, 2013, 37: 961–968
315. Kim T J, Vrålstad H, Sandru M, Hägg M B. Separation performance of PVAm composite membrane for CO<sub>2</sub> capture at various pH levels. *Journal of Membrane Science*, 2013, 428: 218–224
316. Li S, Wang Z, Zhang C, Wang M, Yuan F, Wang J, Wang S. Interfacially polymerized thin film composite membranes containing ethylene oxide groups for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2013, 436: 121–131
317. Nasir R, Mukhtar H, Man Z, Mohshim D F. Synthesis, characterization and performance study of newly developed amine polymeric membrane (APM) for carbon dioxide (CO<sub>2</sub>) removal. *World Academy of Science, Engineering and Technology, International Journal of Chemical, Molecular, Nuclear, Materials and Metallurgical Engineering*, 2013, 7(9): 670–673
318. Rahman M M, Filiz V, Shishatskiy S, Abetz C, Neumann S, Bolmer S, Khan M M, Abetz V. PEBAX® with PEG functionalized POSS as nanocomposite membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2013, 437: 286–297
319. Wang M, Wang Z, Li S, Zhang C, Wang J, Wang S. A high performance antioxidative and acid resistant membrane prepared by interfacial polymerization for CO<sub>2</sub> separation from flue gas. *Energy & Environmental Science*, 2013, 6(2): 539–551
320. Ahmadpour E, Shamsabadi A A, Behbahani R M, Aghajani M, Kargari A. Study of CO<sub>2</sub> separation with PVC/Pebax composite membrane. *Journal of Natural Gas Science and Engineering*, 2014, 21: 518–523
321. Constantinou A, Barrass S, Gavriilidis A. CO<sub>2</sub> absorption in polytetrafluoroethylene membrane microstructured contactor using

- aqueous solutions of amines. *Industrial & Engineering Chemistry Research*, 2014, 53(22): 9236–9242
322. Hussain A, Nasir H, Ahsan M. Process design analyses of CO<sub>2</sub> capture from natural gas by polymer membrane. *Journal of the Chemical Society of Pakistan*, 2014, 36(3): 411–421
323. Lin H, He Z, Sun Z, Vu J, Ng A, Mohammed M, Knip J, Merkel T C, Wu T, Lambrecht R C. CO<sub>2</sub>-selective membranes for hydrogen production and CO<sub>2</sub> capture-Part I: Membrane development. *Journal of Membrane Science*, 2014, 457: 149–161
324. Mondal A, Mandal B. Novel CO<sub>2</sub>-selective cross-linked poly(vinyl alcohol)/polyvinylpyrrolidone blend membrane containing amine carrier for CO<sub>2</sub>-N<sub>2</sub> separation: synthesis, characterization, and gas permeation study. *Industrial & Engineering Chemistry Research*, 2014, 53(51): 19736–19746
325. Mondal A, Mandal B. CO<sub>2</sub> separation using thermally stable crosslinked poly(vinyl alcohol) membrane blended with polyvinylpyrrolidone/polyethyleneimine/tetraethylenepentamine. *Journal of Membrane Science*, 2014, 460: 126–138
326. Nabian N, Ghoreyshi A, Rahimpour A, Shakeri M. Effect of polymer concentration on the structure and performance of polysulfone flat membrane for CO<sub>2</sub> absorption in membrane contactor. *Iranian Journal of Chemical Engineering*, 2014, 11(2): 79
327. Salih A A, Yi C, Peng H, Yang B, Yin L, Wang W. Interfacially polymerized polyetheramine thin film composite membranes with PDMS inter-layer for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2014, 472: 110–118
328. Wang L, Li Y, Li S, Ji P, Jiang C. Preparation of composite poly(ether block amide) membrane for CO<sub>2</sub> capture. *Journal of Energy Chemistry*, 2014, 23(6): 717–725
329. Wang S, Liu Y, Huang S, Wu H, Li Y, Tian Z, Jiang Z. Pebax-PEG-MWCNT hybrid membranes with enhanced CO<sub>2</sub> capture properties. *Journal of Membrane Science*, 2014, 460: 62–70
330. Scholes C A, Ribeiro C P, Kentish S E, Freeman B D. Thermal rearranged poly(benzoxazole)/polyimide blended membranes for CO<sub>2</sub> separation. *Separation and Purification Technology*, 2014, 124: 134–140
331. Wang Z, Fang M, Ma Q, Zhao Z, Wang T, Luo Z. Membrane stripping technology for CO<sub>2</sub> desorption from CO<sub>2</sub>-rich absorbents with low energy consumption. *Energy Procedia*, 2014, 63: 765–772
332. Zhou J, Tran M M, Haldeman A T, Jin J, Wagener E H, Husson S M. Perfluorocyclobutyl polymer thin-film composite membranes for CO<sub>2</sub> separations. *Journal of Membrane Science*, 2014, 450: 478–486
333. Gilassi S, Rahmanian N. Mathematical modelling and numerical simulation of CO<sub>2</sub>/CH<sub>4</sub> separation in a polymeric membrane. *Applied Mathematical Modelling*, 2015, 39(21): 6599–6611
334. Khalilnejad I, Sanaeepur H, Kargari A. Preparation of poly(ether-6-block amide)/PVC thin film composite membrane for CO<sub>2</sub> separation: effect of top layer thickness and operating parameters. *Journal of Membrane Science and Research*, 2015, 1(3): 124–129
335. Kim S J, Jeon H, Kim D J, Kim J H. High-performance polymer membranes with multi-functional amphiphilic micelles for CO<sub>2</sub> capture. *ChemSusChem*, 2015, 8(22): 3783–3792
336. Li P, Wang Z, Liu Y, Zhao S, Wang J, Wang S. A synergistic strategy via the combination of multiple functional groups into membranes towards superior CO<sub>2</sub> separation performances. *Journal of Membrane Science*, 2015, 476: 243–255
337. Li P, Wang Z, Li W, Liu Y, Wang J, Wang S. High-performance multilayer composite membranes with mussel-inspired polydopamine as a versatile molecular bridge for CO<sub>2</sub> separation. *ACS Applied Materials & Interfaces*, 2015, 7(28): 15481–15493
338. Liao J, Wang Z, Gao C, Wang M, Yan K, Xie X, Zhao S, Wang J, Wang S. A high performance PVAm-HT membrane containing high-speed facilitated transport channels for CO<sub>2</sub> separation. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2015, 3(32): 16746–16761
339. Nasir R, Mukhtar H, Man Z, Shaharun M S, Bakar M Z A. Effect of fixed carbon molecular sieve (CMS) loading and various diethanolamine (DEA) concentrations on the performance of a mixed matrix membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. *Royal Society of Chemistry Advances*, 2015, 5(75): 60814–60822
340. Park C H, Lee J H, Jung J P, Jung B, Kim J H. A highly selective PEGBEM-g-POEM comb copolymer membrane for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2015, 492: 452–460
341. Park S, Lee A S, Do Y S, Hwang S S, Lee Y M, Lee J H, Lee J S. Rational molecular design of PEOlated ladder-structured polysilsesquioxane membranes for high performance CO<sub>2</sub> removal. *Chemical Communications*, 2015, 51(83): 15308–15311
342. Scofield J M, Gurr P A, Kim J, Fu Q, Halim A, Kentish S E, Qiao G G. High-performance thin film composite membranes with well-defined poly(dimethylsiloxane)-poly(ethylene glycol) copolymer additives for CO<sub>2</sub> separation. *Journal of Polymer Science. Part A, Polymer Chemistry*, 2015, 53(12): 1500–1511
343. Taniguchi I, Kai T, Duan S, Kazama S, Jinnai H. A compatible crosslinker for enhancement of CO<sub>2</sub> capture of poly(amidoamine) dendrimer-containing polymeric membranes. *Journal of Membrane Science*, 2015, 475: 175–183
344. Adewole J K, Ahmad A L. Process modeling and optimization studies of high pressure membrane separation of CO<sub>2</sub> from natural gas. *Korean Journal of Chemical Engineering*, 2016, 33(10): 2998–3010
345. Chen Y, Ho W W. High-molecular-weight polyvinylamine/piperazine glycinate membranes for CO<sub>2</sub> capture from flue gas. *Journal of Membrane Science*, 2016, 514: 376–384
346. Karamouz F, Maghsoudi H, Yegani R. Synthesis and characterization of high permeable PEBA membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Natural Gas Science and Engineering*, 2016, 35: 980–985
347. Mosleh S, Mozdianfard M, Hemmati M, Khanbabaei G. Synthesis and characterization of rubbery/glassy blend membranes for CO<sub>2</sub>/CH<sub>4</sub> gas separation. *Journal of Polymer Research*, 2016, 23(6): 120
348. Scofield J M, Gurr P A, Kim J, Fu Q, Kentish S E, Qiao G G. Development of novel fluorinated additives for high performance CO<sub>2</sub> separation thin-film composite membranes. *Journal of Membrane Science*, 2016, 499: 191–200
349. Solimando X, Lherbier C, Babin J, Arnal Herault C, Romero E, Acherar S, Jamart Gregoire B, Barth D, Roizard D, Jonquieres A. Pseudopeptide bioconjugate additives for CO<sub>2</sub> separation membranes. *Polymer International*, 2016, 65(12): 1464–1473
350. Wu D, Zhao L, Vakharia V K, Salim W, Ho W W. Synthesis and

- characterization of nanoporous polyethersulfone membrane as support for composite membrane in CO<sub>2</sub> separation: from lab to pilot scale. *Journal of Membrane Science*, 2016, 510: 58–71
351. Azizi N, Arzani M, Mahdavi H R, Mohammadi T. Synthesis and characterization of poly(ether-block-amide) copolymers/multi-walled carbon nanotube nanocomposite membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Korean Journal of Chemical Engineering*, 2017, 34(9): 2459–2470
352. Azizi N, Mohammadi T, Behbahani R M. Synthesis of a new nanocomposite membrane (PEBAX-1074/PEG-400/TiO<sub>2</sub>) in order to separate CO<sub>2</sub> from CH<sub>4</sub>. *Journal of Natural Gas Science and Engineering*, 2017, 37: 39–51
353. Azizi N, Mohammadi T, Behbahani R M. Synthesis of a PEBAX-1074/ZnO nanocomposite membrane with improved CO<sub>2</sub> separation performance. *Journal of Energy Chemistry*, 2017, 26(3): 454–465
354. Isfahani A P, Sadeghi M, Wakimoto K, Gibbons A H, Bagheri R, Sivaniah E, Ghalei B. Enhancement of CO<sub>2</sub> capture by polyethylene glycol-based polyurethane membranes. *Journal of Membrane Science*, 2017, 542: 143–149
355. Jung J P, Park C H, Lee J H, Bae Y S, Kim J H. Room-temperature, one-pot process for CO<sub>2</sub> capture membranes based on PEMA-g-PPG graft copolymer. *Chemical Engineering Journal*, 2017, 313: 1615–1622
356. Prasad B, Mandal B. CO<sub>2</sub> separation performance by chitosan/tetraethylenepentamine/poly(ether sulfone) composite membrane. *Journal of Applied Polymer Science*, 2017, 134(34): 45206
357. Taniguchi I, Wada N, Kinugasa K, Higa M. CO<sub>2</sub> capture by polymeric membranes composed of hyper-branched polymers with dense poly(oxyethylene) comb and poly(amidoamine). *Open Physics*, 2017, 15(1): 662–670
358. Tong Z, Ho W W. New sterically hindered polyvinylamine membranes for CO<sub>2</sub> separation and capture. *Journal of Membrane Science*, 2017, 543: 202–211
359. Himeno S, Tomita T, Suzuki K, Nakayama K, Yajima K, Yoshida S. Synthesis and permeation properties of a DDR-type zeolite membrane for separation of CO<sub>2</sub>/CH<sub>4</sub> gaseous mixtures. *Industrial & Engineering Chemistry Research*, 2007, 46(21): 6989–6997
360. Hudiono Y C, Carlisle T K, Bara J E, Zhang Y, Gin D L, Noble R D. A three-component mixed-matrix membrane with enhanced CO<sub>2</sub> separation properties based on zeolites and ionic liquid materials. *Journal of Membrane Science*, 2010, 350(1-2): 117–123
361. Junaidi M, Khoo C, Leo C, Ahmad A. The effects of solvents on the modification of SAPO-34 zeolite using 3-aminopropyl trimethoxy silane for the preparation of asymmetric polysulfone mixed matrix membrane in the application of CO<sub>2</sub> separation. *Microporous and Mesoporous Materials*, 2014, 192: 52–59
362. Kim J, Abouelnasr M, Lin L C, Smit B. Large-scale screening of zeolite structures for CO<sub>2</sub> membrane separations. *Journal of the American Chemical Society*, 2013, 135(20): 7545–7552
363. Korelskiy D, Grahn M, Ye P, Zhou M, Hedlund J. A study of CO<sub>2</sub>/CO separation by sub-micron *b*-oriented MFI membranes. *Royal Society of Chemistry Advances*, 2016, 6(70): 65475–65482
364. Kosinov N, Auffret C, Güciyener C, Szyja B M, Gascon J, Kapteijn F, Hensen E J. High flux high-silica SSZ-13 membrane for CO<sub>2</sub> separation. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2014, 2(32): 13083–13092
365. Lai L S, Yeong Y F, Lau K K, Shariff A M. Single and binary CO<sub>2</sub>/CH<sub>4</sub> separation of a zeolitic imidazolate framework-8 membrane. *Chemical Engineering & Technology*, 2017, 40(6): 1031–1042
366. Li X, Remias J E, Neathery J K, Liu K. NF/RO faujasite zeolite membrane-ammonia absorption solvent hybrid system for potential post-combustion CO<sub>2</sub> capture application. *Journal of Membrane Science*, 2011, 366(1-2): 220–228
367. Maghsoudi H, Soltanieh M. Simultaneous separation of H<sub>2</sub>S and CO<sub>2</sub> from CH<sub>4</sub> by a high silica CHA-type zeolite membrane. *Journal of Membrane Science*, 2014, 470: 159–165
368. Mizukami K, Takaba H, Kobayashi Y, Oumi Y, Belosludov R V, Takami S, Kubo M, Miyamoto A. Molecular dynamics calculations of CO<sub>2</sub>/N<sub>2</sub> mixture through the NaY type zeolite membrane. *Journal of Membrane Science*, 2001, 188(1): 21–28
369. Sandström L, Sjöberg E, Hedlund J. Very high flux MFI membrane for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 380(1-2): 232–240
370. Sun C, Srivastava D J, Grandinetti P J, Dutta P K. Synthesis of chabazite/polymer composite membrane for CO<sub>2</sub>/N<sub>2</sub> separation. *Microporous and Mesoporous Materials*, 2016, 230: 208–216
371. Xiang L, Sheng L, Wang C, Zhang L, Pan Y, Li Y. Amino-functionalized ZIF-7 nanocrystals: improved intrinsic separation ability and interfacial compatibility in mixed-matrix membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Advanced Materials*, 2017, 29(32): 1606999
372. Yin X, Chu N, Yang J, Wang J, Li Z. Thin zeolite T/carbon composite membranes supported on the porous alumina tubes for CO<sub>2</sub> separation. *International Journal of Greenhouse Gas Control*, 2013, 15: 55–64
373. Zhou M, Korelskiy D, Ye P, Grahn M, Hedlund J. A uniformly oriented MFI membrane for improved CO<sub>2</sub> separation. *Angewandte Chemie International Edition*, 2014, 53(13): 3492–3495
374. Kangas J, Sandström L, Malinen I, Hedlund J, Tanskanen J. Maxwell-Stefan modeling of the separation of H<sub>2</sub> and CO<sub>2</sub> at high pressure in an MFI membrane. *Journal of Membrane Science*, 2013, 435: 186–206
375. Lee H, Park S C, Roh J S, Moon G H, Shin J E, Kang Y S, Park H B. Metal-organic frameworks grown on a porous planar template with an exceptionally high surface area: promising nanofiller platforms for CO<sub>2</sub> separation. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2017, 5(43): 22500–22505
376. An W, Swenson P, Wu L, Waller T, Ku A, Kuznicki S M. Selective separation of hydrogen from C1/C2 hydrocarbons and CO<sub>2</sub> through dense natural zeolite membranes. *Journal of Membrane Science*, 2011, 369(1-2): 414–419
377. Banihashemi F, Pakizeh M, Ahmadpour A. CO<sub>2</sub> separation using PDMS/ZSM-5 zeolite composite membrane. *Separation and Purification Technology*, 2011, 79(3): 293–302
378. Chew T L, Ahmad A L, Bhatia S. Ba-SAPO-34 membrane synthesized from microwave heating and its performance for CO<sub>2</sub>/CH<sub>4</sub> gas separation. *Chemical Engineering Journal*, 2011, 171(3): 1053–1059
379. Hao L, Li P, Yang T, Chung T S. Room temperature ionic liquid/ZIF-8 mixed-matrix membranes for natural gas sweetening and post-combustion CO<sub>2</sub> capture. *Journal of Membrane Science*,

- 2013, 436: 221–231
380. Kwon W T, Kim S R, Kim E B, Bae S Y, Kim Y. H<sub>2</sub>/CO<sub>2</sub> gas separation characteristic of zeolite membrane at high temperature. In: *Advanced Materials Research*. Zürich, Switzerland: Trans Tech Publications, Ltd., 2007, 267–270
381. Lai L S, Yeong Y F, Lau K K, Shariff A M. Synthesis of zeolitic imidazolate frameworks (ZIF)-8 membrane and its process optimization study in separation of CO<sub>2</sub> from natural gas. *Journal of Chemical Technology and Biotechnology (Oxford, Oxfordshire)*, 2017, 92(2): 420–431
382. Liu Y, Hu E, Khan E A, Lai Z. Synthesis and characterization of ZIF-69 membranes and separation for CO<sub>2</sub>/CO mixture. *Journal of Membrane Science*, 2010, 353(1-2): 36–40
383. Ohta Y, Takaba H, Nakao S I. A combinatorial dynamic Monte Carlo approach to finding a suitable zeolite membrane structure for CO<sub>2</sub>/N<sub>2</sub> separation. *Microporous and Mesoporous Materials*, 2007, 101(1-2): 319–323
384. Song Z, Qiu F, Zaia E W, Wang Z, Kunz M, Guo J, Brady M, Mi B, Urban J J. Dual-channel, molecular-sieving core/shell ZIF@MOF architectures as engineered fillers in hybrid membranes for highly selective CO<sub>2</sub> separation. *Nano Letters*, 2017, 17(11): 6752–6758
385. Tziaila O, Veziri C, Papatryfon X, Beltsios K, Labropoulos A, Iliev B, Adamova G, Schubert T, Kroon M, Francisco M, Zubeir L F, Romanos G E, Karanikolos G N. Zeolite imidazolate framework-ionic liquid hybrid membranes for highly selective CO<sub>2</sub> separation. *Journal of Physical Chemistry C*, 2013, 117(36): 18434–18440
386. Ramsay J, Kallus S. Zeolite membranes. In: *Membrane Science and Technology*. Vol 6. Amsterdam: Elsevier, 2000, 373–395
387. Fan T, Xie W, Ji X, Liu C, Feng X, Lu X. CO<sub>2</sub>/N<sub>2</sub> separation using supported ionic liquid membranes with green and cost-effective [Choline][Pro]/PEG200 mixtures. *Chinese Journal of Chemical Engineering*, 2016, 24(11): 1513–1521
388. Hu L, Cheng J, Li Y, Liu J, Zhang L, Zhou J, Cen K. Composites of ionic liquid and amine-modified SAPO-34 improve CO<sub>2</sub> separation of CO<sub>2</sub>-selective polymer membranes. *Applied Surface Science*, 2017, 410: 249–258
389. Iarikov D, Hacırlıoğlu P, Oyama S. Supported room temperature ionic liquid membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Chemical Engineering Journal*, 2011, 166(1): 401–406
390. Karousos D S, Labropoulos A I, Sapalidis A, Kanellopoulos N K, Iliev B, Schubert T J, Romanos G E. Nanoporous ceramic supported ionic liquid membranes for CO<sub>2</sub> and SO<sub>2</sub> removal from flue gas. *Chemical Engineering Journal*, 2017, 313: 777–790
391. Karunakaran M, Villalobos L F, Kumar M, Shevate R, Akhtar F H, Peinemann K V. Graphene oxide doped ionic liquid ultrathin composite membranes for efficient CO<sub>2</sub> capture. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2017, 5(2): 649–656
392. Li P, Paul D R, Chung T S. High performance membranes based on ionic liquid polymers for CO<sub>2</sub> separation from the flue gas. *Green Chemistry*, 2012, 14(4): 1052–1063
393. Li P, Pramoda K, Chung T S. CO<sub>2</sub> separation from flue gas using polyvinyl-(room temperature ionic liquid)-room temperature ionic liquid composite membranes. *Industrial & Engineering Chemistry Research*, 2011, 50(15): 9344–9353
394. Li Y, Rui Z, Xia C, Anderson M, Lin Y. Performance of ionic-conducting ceramic/carbonate composite material as solid oxide fuel cell electrolyte and CO<sub>2</sub> permeation membrane. *Catalysis Today*, 2009, 148(3-4): 303–309
395. Liu Z, Liu C, Li L, Qin W, Xu A. CO<sub>2</sub> separation by supported ionic liquid membranes and prediction of separation performance. *International Journal of Greenhouse Gas Control*, 2016, 53: 79–84
396. Lu J G, Ge H, Chen Y, Ren R T, Xu Y, Zhao Y X, Zhao X, Qian H. CO<sub>2</sub> capture using a functional protic ionic liquid by membrane absorption. *Journal of the Energy Institute*, 2017, 90(6): 933–940
397. Lu J G, Lu C T, Chen Y, Gao L, Zhao X, Zhang H, Xu Z W. CO<sub>2</sub> capture by membrane absorption coupling process: application of ionic liquids. *Applied Energy*, 2014, 115: 573–581
398. Lu S C, Khan A L, Vankelecom I F. Polysulfone-ionic liquid based membranes for CO<sub>2</sub>/N<sub>2</sub> separation with tunable porous surface features. *Journal of Membrane Science*, 2016, 518: 10–20
399. Mannan H, Mohshim D, Mukhtar H, Murugesan T, Man Z, Bustam M. Synthesis, characterization and CO<sub>2</sub> separation performance of polyether sulfone/[EMIM][Tf2N] ionic liquid-polymeric membranes (ILPMs). *Journal of Industrial and Engineering Chemistry*, 2017, 54: 98–106
400. Ramli N A, Hashim N A, Aroua M K. Prediction of CO<sub>2</sub>/O<sub>2</sub> absorption selectivity using supported ionic liquid membranes (SILMs) for gas-liquid membrane contactor. *Chemical Engineering Communications*, 2018, 205(3): 295–310
401. Tomé L C, Patinha D J, Freire C S, Rebelo L P N, Marrucho I M. CO<sub>2</sub> separation applying ionic liquid mixtures: the effect of mixing different anions on gas permeation through supported ionic liquid membranes. *Royal Society of Chemistry Advances*, 2013, 3(30): 12220–12229
402. Ur Rehman R, Rafiq S, Muhammad N, Khan A L, Ur Rehman A, TingTing L, Saeed M, Jamil F, Ghauri M, Gu X. Development of ethanalamine-based ionic liquid membranes for efficient CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Applied Polymer Science*, 2017, 134(44): 45395
403. Yoon K W, Kim H, Kang Y S, Kang S W. 1-Butyl-3-methylimidazolium tetrafluoroborate/zinc oxide composite membrane for high CO<sub>2</sub> separation performance. *Chemical Engineering Journal*, 2017, 320: 50–54
404. Zhang X M, Tu Z H, Li H, Li L, Wu Y T, Hu X B. Supported protic-ionic-liquid membranes with facilitated transport mechanism for the selective separation of CO<sub>2</sub>. *Journal of Membrane Science*, 2017, 527: 60–67
405. Chen H, Kovvali A, Sirkar K. Selective CO<sub>2</sub> Separation from CO<sub>2</sub>-N<sub>2</sub> mixtures by immobilized glycine-Na-glycerol membranes. *Industrial & Engineering Chemistry Research*, 2000, 39(7): 2447–2458
406. Ilyas A, Muhammad N, Gilani M A, Ayub K, Vankelecom I F, Khan A L. Supported protic ionic liquid membrane based on 3-(trimethoxysilyl) propan-1-aminium acetate for the highly selective separation of CO<sub>2</sub>. *Journal of Membrane Science*, 2017, 543: 301–309
407. Ranjbaran F, Kamio E, Matsuyama H. Ion gel membrane with tunable inorganic/organic composite network for CO<sub>2</sub> separation. *Industrial & Engineering Chemistry Research*, 2017, 56(44): 12763–12772

408. Jindaratsamee P, Shimoyama Y, Ito A. Amine/glycol liquid membranes for CO<sub>2</sub> recovery from air. *Journal of Membrane Science*, 2011, 385: 171–176
409. Hussain A. Three stage membrane process for CO<sub>2</sub> capture from natural gas. *AA*, 2017, 50:1
410. Niwa M, Ohya H, Tanaka Y, Yoshikawa N, Matsumoto K, Negishi Y. Separation of gaseous mixtures of CO<sub>2</sub> and CH<sub>4</sub> using a composite microporous glass membrane on ceramic tubing. *Journal of Membrane Science*, 1988, 39(3): 301–314
411. Saha S, Chakma A. Separation of CO<sub>2</sub> from gas mixtures with liquid membranes. *Energy Conversion and Management*, 1992, 33 (5-8): 413–420
412. Xu L, Zhang L, Chen H. Study on CO<sub>2</sub> removal in air by hydrogel membranes. *Desalination*, 2002, 148(1-3): 309–313
413. Jordal K, Bredesen R, Kvamsdal H, Bolland O. Integration of H<sub>2</sub>-separating membrane technology in gas turbine processes for CO<sub>2</sub> capture. *Energy*, 2004, 29(9-10): 1269–1278
414. Li S, Falconer J L, Noble R D. SAPO-34 membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Membrane Science*, 2004, 241(1): 121–135
415. Moon J H, Ahn H, Hyun S H, Lee C H. Separation characteristics of tetrapropylammoniumbromide templating silica/alumina composite membrane in CO<sub>2</sub>/N<sub>2</sub>, CO<sub>2</sub>/H<sub>2</sub> and CH<sub>4</sub>/H<sub>2</sub> systems. *Korean Journal of Chemical Engineering*, 2004, 21(2): 477–487
416. Li S, Alvarado G, Noble R D, Falconer J L. Effects of impurities on CO<sub>2</sub>/CH<sub>4</sub> separations through SAPO-34 membranes. *Journal of Membrane Science*, 2005, 251(1-2): 59–66
417. Li S, Martinek J G, Falconer J L, Noble R D, Gardner T Q. High-pressure CO<sub>2</sub>/CH<sub>4</sub> separation using SAPO-34 membranes. *Industrial & Engineering Chemistry Research*, 2005, 44(9): 3220–3228
418. Jordal K, Bolland O, Möller B F, Torisson T. Optimization with genetic algorithms of a gas turbine cycle with H<sub>2</sub>-separating membrane reactor for CO<sub>2</sub> capture. *International Journal of Green Energy*, 2005, 2(2): 167–180
419. Sakamoto Y, Nagata K, Yogo K, Yamada K. Preparation and CO<sub>2</sub> separation properties of amine-modified mesoporous silica membranes. *Microporous and Mesoporous Materials*, 2007, 101(1-2): 303–311
420. Xiao S, Feng X, Huang R Y. Trimesoyl chloride crosslinked chitosan membranes for CO<sub>2</sub>/N<sub>2</sub> separation and pervaporation dehydration of isopropanol. *Journal of Membrane Science*, 2007, 306(1-2): 36–46
421. Yegani R, Hirozawa H, Teramoto M, Himei H, Okada O, Takigawa T, Ohmura N, Matsumiya N, Matsuyama H. Selective separation of CO<sub>2</sub> by using novel facilitated transport membrane at elevated temperatures and pressures. *Journal of Membrane Science*, 2007, 291(1-2): 157–164
422. Paul S, Ghoshal A K, Mandal B. Theoretical studies on separation of CO<sub>2</sub> by single and blended aqueous alkanolamine solvents in flat sheet membrane contactor (FSMC). *Chemical Engineering Journal*, 2008, 144(3): 352–360
423. Kai T, Kazama S, Fujioka Y. Development of cesium-incorporated carbon membranes for CO<sub>2</sub> separation under humid conditions. *Journal of Membrane Science*, 2009, 342(1-2): 14–21
424. Nistor C, Shishatskiy S, Popa M, Nunes S P. CO<sub>2</sub> selective membranes based on epoxy silane. *Revue Roumaine de Chimie*, 2009, 54: 603–610
425. Li S, Carreon M A, Zhang Y, Funke H H, Noble R D, Falconer J L. Scale-up of SAPO-34 membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Membrane Science*, 2010, 352(1-2): 7–13
426. Scholes C A, Smith K H, Kentish S E, Stevens G W. CO<sub>2</sub> capture from pre-combustion processes—strategies for membrane gas separation. *International Journal of Greenhouse Gas Control*, 2010, 4(5): 739–755
427. Tiscornia I, Kumakiri I, Bredesen R, Téllez C, Coronas J. Microporous titanosilicate ETS-10 membrane for high pressure CO<sub>2</sub> separation. *Separation and Purification Technology*, 2010, 73 (1): 8–12
428. Favre N, Pierre A C. Synthesis and behaviour of hybrid polymer-silica membranes made by sol gel process with adsorbed carbonic anhydrase enzyme, in the capture of CO<sub>2</sub>. *Journal of Sol-Gel Science and Technology*, 2011, 60(2): 177–188
429. Lotrič A, Sekavčnik M, Kunze C, Spliethoff H. Simulation of water-gas shift membrane reactor for integrated gasification combined cycle plant with CO<sub>2</sub> capture. *Chinese Journal of Mechanical Engineering*, 2011, 57(12): 911–926
430. Martin F Z, Dijkstra J W, Boon J, Meuldijk J. A membrane reformer with permeate side combustion for CO<sub>2</sub> capture: modeling and design. *Energy Procedia*, 2011, 4: 707–714
431. Ostwal M, Singh R P, Dec S F, Lusk M T, Way J D. 3-Aminopropyltriethoxysilane functionalized inorganic membranes for high temperature CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 369(1-2): 139–147
432. Venna S R, Carreon M A. Amino-functionalized SAPO-34 membranes for CO<sub>2</sub>/CH<sub>4</sub> and CO<sub>2</sub>/N<sub>2</sub> separation. *Langmuir*, 2011, 27(6): 2888–2894
433. Wade J L, Lee C, West A C, Lackner K S. Composite electrolyte membranes for high temperature CO<sub>2</sub> separation. *Journal of Membrane Science*, 2011, 369(1-2): 20–29
434. Chabanon E, Roizard D, Favre E. Modelling strategies of membrane contactor processes for CO<sub>2</sub> post-combustion capture: a critical reassessment. *Procedia Engineering*, 2012, 44: 343–346
435. Lau C H, Paul D R, Chung T S. Molecular design of nanohybrid gas separation membranes for optimal CO<sub>2</sub> separation. *Polymer*, 2012, 53(2): 454–465
436. Li H, Pieterse J, Dijkstra J, Boon J, Van Den Brink R, Jansen D. Bench-scale WGS membrane reactor for CO<sub>2</sub> capture with co-production of H<sub>2</sub>. *International Journal of Hydrogen Energy*, 2012, 37(5): 4139–4143
437. Madhusoodana C, Patil M, Aminabhavi T. Ceramic supported composite membranes of hydroxy-ethyl-cellulose loaded with AL-MCM-41 for CO<sub>2</sub> separation. *Procedia Engineering*, 2012, 44: 108–109
438. Modarresi S, Soltanieh M, Mousavi S A, Shabani I. Effect of low-frequency oxygen plasma on polysulfone membranes for CO<sub>2</sub>/CH<sub>4</sub> Separation. *Journal of Applied Polymer Science*, 2012, 124(S1): E199–E204
439. Rongwong W, Boributh S, Assabumrungrat S, Laosiripojana N, Jiraratananon R. Simultaneous absorption of CO<sub>2</sub> and H<sub>2</sub>S from biogas by capillary membrane contactor. *Journal of Membrane Science*, 2012, 392: 38–47
440. Smart S, Vente J, Da Costa J D. High temperature H<sub>2</sub>/CO<sub>2</sub> separation using cobalt oxide silica membranes. *International*

- Journal of Hydrogen Energy, 2012, 37(17): 12700–12707
441. Bae T H, Long J R. CO<sub>2</sub>/N<sub>2</sub> separations with mixed-matrix membranes containing Mg<sub>2</sub>(dobdc) nanocrystals. *Energy & Environmental Science*, 2013, 6(12): 3565–3569
442. Choi J H, Park M J, Kim J, Ko Y, Lee S H, Baek I. Modelling and analysis of pre-combustion CO<sub>2</sub> capture with membranes. *Korean Journal of Chemical Engineering*, 2013, 30(6): 1187–1194
443. Koutsonikolas D E, Kaldis S P, Pantoleontos G T, Zaspalis V T, Sakellaropoulos G P. Techno-economic assessment of polymeric, ceramic and metallic membranes integration in an advanced IGCC process for H<sub>2</sub> production and CO<sub>2</sub> capture. *Trans*, 2013, 35: 715–720
444. Lee C B, Lee S W, Park J S, Lee D W, Hwang K R, Ryi S K, Kim S H. Long-term CO<sub>2</sub> capture tests of Pd-based composite membranes with module configuration. *International Journal of Hydrogen Energy*, 2013, 38(19): 7896–7903
445. Lin Y F, Chen C H, Tung K L, Wei T Y, Lu S Y, Chang K S. Mesoporous fluorocarbon-modified silica aerogel membranes enabling long-term continuous CO<sub>2</sub> capture with large absorption flux enhancements. *ChemSusChem*, 2013, 6(3): 437–442
446. Ryi S K, Lee C B, Lee S W, Park J S. Pd-based composite membrane and its high-pressure module for pre-combustion CO<sub>2</sub> capture. *Energy*, 2013, 51: 237–242
447. Zhang K, Zou Y, Su C, Shao Z, Liu L, Wang S, Liu S. CO<sub>2</sub> and water vapor-tolerant yttria stabilized bismuth oxide (YSB) membranes with external short circuit for oxygen separation with CO<sub>2</sub> capture at intermediate temperatures. *Journal of Membrane Science*, 2013, 427: 168–175
448. Zhu X, Chai S, Tian C, Fulvio P F, Han K S, Hagaman E W, Veith G M, Mahurin S M, Brown S, Liu H, Dai S. Synthesis of porous, nitrogen-doped adsorption/diffusion carbonaceous membranes for efficient CO<sub>2</sub> separation. *Macromolecular Rapid Communications*, 2013, 34(5): 452–459
449. Zhao Y, Jung B T, Ansaloni L, Ho W W. Multiwalled carbon nanotube mixed matrix membranes containing amines for high pressure CO<sub>2</sub>/H<sub>2</sub> separation. *Journal of Membrane Science*, 2014, 459: 233–243
450. Deng L, Hägg M B. Carbon nanotube reinforced PVAm/PVA blend FSC nanocomposite membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. *International Journal of Greenhouse Gas Control*, 2014, 26: 127–134
451. Lin Y F, Ko C C, Chen C H, Tung K L, Chang K S, Chung T W. Sol-gel preparation of polymethylsilsesquioxane aerogel membranes for CO<sub>2</sub> absorption fluxes in membrane contactors. *Applied Energy*, 2014, 129: 25–31
452. Patel R, Kim S J, Roh D K, Kim J H. Synthesis of amphiphilic PCZ-r-PEG nanostructural copolymers and their use in CO<sub>2</sub>/N<sub>2</sub> separation membranes. *Chemical Engineering Journal*, 2014, 254: 46–53
453. Pedram M Z, Omidkhah M, Amooghini A E. Synthesis and characterization of diethanolamine-impregnated cross-linked polyvinylalcohol/glutaraldehyde membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Industrial and Engineering Chemistry*, 2014, 20(1): 74–82
454. Rabiee H, Soltanieh M, Mousavi S A, Ghadimi A. Improvement in CO<sub>2</sub>/H<sub>2</sub> separation by fabrication of poly(ether-*b*-amide6)/glycerol triacetate gel membranes. *Journal of Membrane Science*, 2014, 469: 43–58
455. Ryi S K, Lee S W, Park J W, Oh D K, Park J S, Kim S S. Combined steam and CO<sub>2</sub> reforming of methane using catalytic nickel membrane for gas to liquid (GTL) process. *Catalysis Today*, 2014, 236: 49–56
456. Scholes C A, Ho M T, Aguiar A A, Wiley D E, Stevens G W, Kentish S E. Membrane gas separation processes for CO<sub>2</sub> capture from cement kiln flue gas. *International Journal of Greenhouse Gas Control*, 2014, 24: 78–86
457. Shi H. Synthesis of SAPO-34 zeolite membranes with the aid of crystal growth inhibitors for CO<sub>2</sub>-CH<sub>4</sub> separation. *New Journal of Chemistry*, 2014, 38(11): 5276–5278
458. Taniguchi I, Fujikawa S. CO<sub>2</sub> separation with nano-thick polymeric membrane for pre-combustion. *Energy Procedia*, 2014, 63: 235–242
459. Tseng H H, Chang S H, Wey M Y. A carbon gutter layer-modified  $\alpha$ -Al<sub>2</sub>O<sub>3</sub> substrate for PPO membrane fabrication and CO<sub>2</sub> separation. *Journal of Membrane Science*, 2014, 454: 51–61
460. Wu T, Wang B, Lu Z, Zhou R, Chen X. Alumina-supported AlPO-18 membranes for CO<sub>2</sub>/CH<sub>4</sub> separation. *Journal of Membrane Science*, 2014, 471: 338–346
461. Zhang L, Gong Y, Brinkman K S, Wei T, Wang S, Huang K. Flux of silver-carbonate membranes for post-combustion CO<sub>2</sub> capture: the effects of membrane thickness, gas concentration and time. *Journal of Membrane Science*, 2014, 455: 162–167
462. Zhang L, Gong Y, Yaggie J, Wang S, Romito K, Huang K. Surface modified silver-carbonate mixed conducting membranes for high flux CO<sub>2</sub> separation with enhanced stability. *Journal of Membrane Science*, 2014, 453: 36–41
463. Azizi M, Mousavi S A. CO<sub>2</sub>/H<sub>2</sub> separation using a highly permeable polyurethane membrane: molecular dynamics simulation. *Journal of Molecular Structure*, 2015, 1100: 401–414
464. Kammakakam I, Nam S, Kim T H. Ionic group-mediated crosslinked polyimide membranes for enhanced CO<sub>2</sub> separation. *Royal Society of Chemistry Advances*, 2015, 5(86): 69907–69914
465. Konruang S, Sirijarukul S, Wanichapichart P, Yu L, Chittrakarn T. Ultraviolet-ray treatment of polysulfone membranes on the O<sub>2</sub>/N<sub>2</sub> and CO<sub>2</sub>/CH<sub>4</sub> separation performance. *Journal of Applied Polymer Science*, 2015, 132(25): 42074
466. Lin Y F, Chang J M, Ye Q, Tung K L. Hydrophobic fluorocarbon-modified silica aerogel tubular membranes with excellent CO<sub>2</sub> recovery ability in membrane contactors. *Applied Energy*, 2015, 154: 21–25
467. Nabian N, Ghoreyshi A A, Rahimpour A, Shakeri M. Performance evaluation and mass transfer study of CO<sub>2</sub> absorption in flat sheet membrane contactor using novel porous polysulfone membrane. *Korean Journal of Chemical Engineering*, 2015, 32(11): 2204–2211
468. Nwogu N C, Kajama M N, Osueke G, Gobina E. High performance valuation of CO<sub>2</sub> gas separation ceramic membrane system. In: Ao S I, Gelman L, Hukins D W L, Hunter A, Korsunsky A M, eds. *Proceedings of the 2015 World Congress on Engineering (WCE 2015)*. Hong Kong: Newswood Academic Publishing, 2015, 824–827
469. Qiao Z, Wang Z, Yuan S, Wang J, Wang S. Preparation and



- characterization of small molecular amine modified PVAm membranes for CO<sub>2</sub>/H<sub>2</sub> separation. *Journal of Membrane Science*, 2015, 475: 290–302
470. Shin D Y, Hwang K R, Park J S, Park M J. Computational fluid dynamics modeling and analysis of Pd-based membrane module for CO<sub>2</sub> capture from H<sub>2</sub>/CO<sub>2</sub> binary gas mixture. *Korean Journal of Chemical Engineering*, 2015, 32(7): 1414–1421
471. Sun C, Wen B, Bai B. Application of nanoporous graphene membranes in natural gas processing: molecular simulations of CH<sub>4</sub>/CO<sub>2</sub>, CH<sub>4</sub>/H<sub>2</sub>S and CH<sub>4</sub>/N<sub>2</sub> separation. *Chemical Engineering Science*, 2015, 138: 616–621
472. Tong J, Zhang L, Fang J, Han M, Huang K. Electrochemical capture of CO<sub>2</sub> from natural gas using a high-temperature ceramic-carbonate membrane. *Journal of the Electrochemical Society*, 2015, 162(4): E43–E46
473. Wang B, Sun C, Li Y, Zhao L, Ho W W, Dutta P K. Rapid synthesis of faujasite/polyethersulfone composite membrane and application for CO<sub>2</sub>/N<sub>2</sub> separation. *Microporous and Mesoporous Materials*, 2015, 208: 72–82
474. Wang N, Mundstock A, Liu Y, Huang A, Caro J. Amine-modified Mg-MOF-74/CPO-27-Mg membrane with enhanced H<sub>2</sub>/CO<sub>2</sub> separation. *Chemical Engineering Science*, 2015, 124: 27–36
475. Wang S, Tian Z, Feng J, Wu H, Li Y, Liu Y, Li X, Xin Q, Jiang Z. Enhanced CO<sub>2</sub> separation properties by incorporating poly(ethylene glycol)-containing polymeric microspheres into polyimide membrane. *Journal of Membrane Science*, 2015, 473: 310–317
476. Xin Q, Gao Y, Wu X, Li C, Liu T, Shi Y, Li Y, Jiang Z, Wu H, Cao X. Incorporating one-dimensional aminated titania nanotubes into sulfonated poly(ether ether ketone) membrane to construct CO<sub>2</sub>-facilitated transport pathways for enhanced CO<sub>2</sub> separation. *Journal of Membrane Science*, 2015, 488: 13–29
477. Xing W, Peters T, Fontaine M L, Evans A, Henriksen P P, Norby T, Bredesen R. Steam-promoted CO<sub>2</sub> flux in dual-phase CO<sub>2</sub> separation membranes. *Journal of Membrane Science*, 2015, 482: 115–119
478. Zheng Y, Hu N, Wang H, Bu N, Zhang F, Zhou R. Preparation of steam-stable high-silica CHA (SSZ-13) membranes for CO<sub>2</sub>/CH<sub>4</sub> and C<sub>2</sub>H<sub>4</sub>/C<sub>2</sub>H<sub>6</sub> separation. *Journal of Membrane Science*, 2015, 475: 303–310
479. Zhou R, Wang H, Wang B, Chen X, Li S, Yu M. Defect-patching of zeolite membranes by surface modification using siloxane polymers for CO<sub>2</sub> separation. *Industrial & Engineering Chemistry Research*, 2015, 54(30): 7516–7523
480. Dai Z, Bai L, Hval K N, Zhang X, Zhang S, Deng L. Pebax®/TSIL blend thin film composite membranes for CO<sub>2</sub> separation. *Science China. Chemistry*, 2016, 59(5): 538–546
481. Dong G, Zhang Y, Hou J, Shen J, Chen V. Graphene oxide nanosheets based novel facilitated transport membranes for efficient CO<sub>2</sub> capture. *Industrial & Engineering Chemistry Research*, 2016, 55(18): 5403–5414
482. Dong L, Zhang C, Bai Y, Shi D, Li X, Zhang H, Chen M. High-performance PEBA2533-functional MMT mixed matrix membrane containing high-speed facilitated transport channels for CO<sub>2</sub>/N<sub>2</sub> separation. *ACS Sustainable Chemistry & Engineering*, 2016, 4(6): 3486–3496
483. Jeon H, Kim D J, Park M S, Ryu D Y, Kim J H. Amphiphilic graft copolymer nanospheres: from colloidal self-assembly to CO<sub>2</sub> capture membranes. *ACS Applied Materials & Interfaces*, 2016, 8(14): 9454–9461
484. Karimi S, Korelskiy D, Mortazavi Y, Khodadadi A A, Sardari K, Esmaeili M, Antzutkin O N, Shah F U, Hedlund J. High flux acetate functionalized silica membranes based on *in-situ* co-condensation for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2016, 520: 574–582
485. Li W, Zhang Y, Su P, Xu Z, Zhang G, Shen C, Meng Q. Metal-organic framework channelled graphene composite membranes for H<sub>2</sub>/CO<sub>2</sub> separation. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2016, 4(48): 18747–18752
486. Lin Y F, Kuo J W. Mesoporous bis(trimethoxysilyl) hexane (BTMSH)/tetraethyl orthosilicate (TEOS)-based hybrid silica aerogel membranes for CO<sub>2</sub> capture. *Chemical Engineering Journal*, 2016, 300: 29–35
487. Moradi M R, Chenar M P, Noie S H. Using PDMS coated TFC-RO membranes for CO<sub>2</sub>/N<sub>2</sub> gas separation: experimental study, modeling and optimization. *Polymer Testing*, 2016, 56: 287–298
488. Mubashir M, Yeong Y F, Lau K K. Ultrasonic-assisted secondary growth of deca-dodecyl 3 rhombohedral (DD3R) membrane and its process optimization studies in CO<sub>2</sub>/CH<sub>4</sub> separation using response surface methodology. *Journal of Natural Gas Science and Engineering*, 2016, 30: 50–63
489. Pohlmann J, Bram M, Wilkner K, Brinkmann T. Pilot scale separation of CO<sub>2</sub> from power plant flue gases by membrane technology. *International Journal of Greenhouse Gas Control*, 2016, 53: 56–64
490. Qin Y, Lv J, Fu X, Guo R, Li X, Zhang J, Wei Z. High-performance SPEEK/amino acid salt membranes for CO<sub>2</sub> separation. *Royal Society of Chemistry Advances*, 2016, 6(3): 2252–2258
491. Saedi S, Seidi F, Moradi F, Xiang X. Preparation and characterization of an amino-cellulose (AC) derivative for development of thin-film composite membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. *Stärke*, 2016, 68(7-8): 651–661
492. Saeed M, Deng L. Carbon nanotube enhanced PVA-mimic enzyme membrane for post-combustion CO<sub>2</sub> capture. *International Journal of Greenhouse Gas Control*, 2016, 53: 254–262
493. Wang Y, Yang Q, Li J, Yang J, Zhong C. Exploration of nanoporous graphene membranes for the separation of N<sub>2</sub> from CO<sub>2</sub>: a multi-scale computational study. *Physical Chemistry Chemical Physics*, 2016, 18(12): 8352–8358
494. Wong K, Goh P, Ismail A F. Thin film nanocomposite: the next generation selective membrane for CO<sub>2</sub> removal. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2016, 4(41): 15726–15748
495. Zhang P, Tong J, Jee Y, Huang K. Stabilizing a high-temperature electrochemical silver-carbonate CO<sub>2</sub> capture membrane by atomic layer deposition of a ZrO<sub>2</sub> overcoat. *Chemical Communications*, 2016, 52(63): 9817–9820
496. Zhong S, Bu N, Zhou R, Jin W, Yu M, Li S. Aluminophosphate-17 and silicoaluminophosphate-17 membranes for CO<sub>2</sub> separations. *Journal of Membrane Science*, 2016, 520: 507–514
497. Benito J, Sánchez Láinez J, Zornoza B, Martín S, Carta M,

- Malpass Evans R, Téllez C, McKeown N B, Coronas J, Gascón I. Ultrathin composite polymeric membranes for CO<sub>2</sub>/N<sub>2</sub> separation with minimum thickness and high CO<sub>2</sub> permeance. *ChemSusChem*, 2017, 10(20): 4014–4017
498. Kgaphola K, Sigalas I, Daramola M O. Synthesis and characterization of nanocomposite SAPO-34/ceramic membrane for post-combustion CO<sub>2</sub> capture. *Asia-Pacific Journal of Chemical Engineering*, 2017, 12(6): 894–904
499. Khakpay A, Rahmani F, Nouranian S, Scovazzo P. Molecular insights on the CH<sub>4</sub>/CO<sub>2</sub> separation in nanoporous graphene and graphene oxide separation platforms: adsorbents versus membranes. *Journal of Physical Chemistry C*, 2017, 121(22): 12308–12320
500. Kim N U, Park B J, Choi Y, Lee K B, Kim J H. High-performance self-cross-linked PGP-POEM comb copolymer membranes for CO<sub>2</sub> capture. *Macromolecules*, 2017, 50(22): 8938–8947
501. Kline G K, Weidman J R, Zhang Q, Guo R. Studies of the synergistic effects of crosslink density and crosslink inhomogeneity on crosslinked PEO membranes for CO<sub>2</sub>-selective separations. *Journal of Membrane Science*, 2017, 544: 25–34
502. Mahdavi H R, Azizi N, Mohammadi T. Performance evaluation of a synthesized and characterized Pebax1657/PEG1000/γ-Al<sub>2</sub>O<sub>3</sub> membrane for CO<sub>2</sub>/CH<sub>4</sub> separation using response surface methodology. *Journal of Polymer Research*, 2017, 24(5): 67
503. Peng D, Wang S, Tian Z, Wu X, Wu Y, Wu H, Xin Q, Chen J, Cao X, Jiang Z. Facilitated transport membranes by incorporating graphene nanosheets with high zinc ion loading for enhanced CO<sub>2</sub> separation. *Journal of Membrane Science*, 2017, 522: 351–362
504. Qu Y, Li F, Zhao M. Theoretical design of highly efficient CO<sub>2</sub>/N<sub>2</sub> separation membranes based on electric quadrupole distinction. *Journal of Physical Chemistry C*, 2017, 121(33): 17925–17931
505. Selyanchyn R, Fujikawa S. Membrane thinning for efficient CO<sub>2</sub> capture. *Science and Technology of Advanced Materials*, 2017, 18(1): 816–827
506. Shafie S N A, Man Z, Idris A. Development of polycarbonate-silica matrix membrane for CO<sub>2</sub>/CH<sub>4</sub> separation. In: *AIP Conference Proceedings*. Melville, NY: AIP Publishing, 2017, 020129
507. Song C, Liu Q, Ji N, Deng S, Zhao J, Li Y, Kitamura Y. Reducing the energy consumption of membrane-cryogenic hybrid CO<sub>2</sub> capture by process optimization. *Energy*, 2017, 124: 29–39
508. Taniguchi I, Kinugasa K, Toyoda M, Minezaki K. Effect of amine structure on CO<sub>2</sub> capture by polymeric membranes. *Science and Technology of Advanced Materials*, 2017, 18(1): 950–958
509. Wang P, Li W, Du C, Zheng X, Sun X, Yan Y, Zhang J. CO<sub>2</sub>/N<sub>2</sub> separation via multilayer nanoslit graphene oxide membranes: molecular dynamics simulation study. *Computational Materials Science*, 2017, 140: 284–289
510. Wang S, Xie Y, He G, Xin Q, Zhang J, Yang L, Li Y, Wu H, Zhang Y, Guiver M D, Jiang Z. Graphene oxide membranes with heterogeneous nanodomains for efficient CO<sub>2</sub> separations. *Angewandte Chemie International Edition*, 2017, 56(45): 14246–14251
511. Zhang C, Zhang W, Gao H, Bai Y, Sun Y, Chen Y. Synthesis and gas transport properties of poly(ionic liquid) based semi-interpenetrating polymer network membranes for CO<sub>2</sub>/N<sub>2</sub> separation. *Journal of Membrane Science*, 2017, 528: 72–81
512. Zhang Y, Wang H, Zhang Y, Ding X, Liu J. Thin film composite membranes functionalized with montmorillonite and hydrotalcite nanosheets for CO<sub>2</sub>/N<sub>2</sub> separation. *Separation and Purification Technology*, 2017, 189: 128–137
513. Zhao L, Sang P, Guo S, Liu X, Li J, Zhu H, Guo W. Promising monolayer membranes for CO<sub>2</sub>/N<sub>2</sub>/CH<sub>4</sub> separation: graphdiynes modified respectively with hydrogen, fluorine and oxygen atoms. *Applied Surface Science*, 2017, 405: 455–464
514. Zhu L, Swihart M T, Lin H. Tightening polybenzimidazole (PBI) nanostructure via chemical cross-linking for membrane H<sub>2</sub>/CO<sub>2</sub> separation. *Journal of Materials Chemistry. A, Materials for Energy and Sustainability*, 2017, 5(37): 19914–19923
515. Constantinou A, Barrass S, Gavriilidis A. CO<sub>2</sub> absorption in flat membrane microstructured contactors of different wettability using aqueous solution of NaOH. *Green Processing and Synthesis*, 2018, 7(6): 471–476
516. Russo G, Prpich G, Anthony E J, Montagnaro F, Jurado N, Di Lorenzo G, Darabkhani H G. Selective-exhaust gas recirculation for CO<sub>2</sub> capture using membrane technology. *Journal of Membrane Science*, 2018, 549: 649–659
517. Yu L, Kanezashi M, Nagasawa H, Moriyama N, Tsuru T, Ito K. Enhanced CO<sub>2</sub> separation performance for tertiary amine-silica membranes via thermally induced local liberation of CH<sub>3</sub>Cl. *AIChE Journal. American Institute of Chemical Engineers*, 2018, 64(5): 1528–1539
518. Zhang N, Peng D, Wu H, Ren Y, Yang L, Wu X, Wu Y, Qu Z, Jiang Z, Cao X. Significantly enhanced CO<sub>2</sub> capture properties by synergy of zinc ion and sulfonate in Pebax-pitch hybrid membranes. *Journal of Membrane Science*, 2018, 549: 670–679
519. Hu L, Cheng J, Li Y, Liu J, Zhou J, Cen K. Optimization of coating solution viscosity of hollow fiber-supported polydimethylsiloxane membrane for CO<sub>2</sub>/H<sub>2</sub> separation. *Journal of Applied Polymer Science*, 2018, 135(5): 45765
520. Ovalle Encinia O, Pfeiffer H, Ortiz Landeros J. Ce<sub>0.85</sub>Sm<sub>0.15</sub>O<sub>2</sub>-Sm<sub>0.6</sub>Sr<sub>0.4</sub>Al<sub>0.3</sub>Fe<sub>0.7</sub>O<sub>3</sub> composite for the preparation of dense ceramic-carbonate membranes for CO<sub>2</sub> separation. *Journal of Membrane Science*, 2018, 547: 11–18
521. Constantinou A, Barrass S, Pronk F, Bril T, Wenn D, Shaw J, Gavriilidis A. CO<sub>2</sub> absorption in a high efficiency silicon nitride mesh contactor. *Chemical Engineering Journal*, 2012, 207: 766–771
522. Constantinou A, Gavriilidis A. CO<sub>2</sub> absorption in a microstructured mesh reactor. *Industrial & Engineering Chemistry Research*, 2010, 49(3): 1041–1049
523. Li S, Falconer J L, Noble R D. SAPO-34 membranes for CO<sub>2</sub>/CH<sub>4</sub> separations: effect of Si/Al ratio. *Microporous and Mesoporous Materials*, 2008, 110(2-3): 310–317
524. Duan S, Taniguchi I, Kai T, Kazama S. Development of poly(amidoamine) dendrimer/polyvinyl alcohol hybrid membranes for CO<sub>2</sub> capture at elevated pressures. *Energy Procedia*, 2013, 37: 924–931
525. Ahmad F, Lau K K, Shariff A M. Modeling and parametric study for CO<sub>2</sub>/CH<sub>4</sub> separation using membrane processes. *World Academy of Science, Engineering and Technology*, 2010, 2010(4): 387–392
526. Arias A M, Mussati M C, Mores P L, Scenna N J, Caballero J A, Mussati S F. Optimization of multi-stage membrane systems for

- CO<sub>2</sub> capture from flue gas. *International Journal of Greenhouse Gas Control*, 2016, 53: 371–390
527. Couling D J, Prakash K, Green W H. Analysis of membrane and adsorbent processes for warm syngas cleanup in integrated gasification combined-cycle power with CO<sub>2</sub> capture and sequestration. *Industrial & Engineering Chemistry Research*, 2011, 50 (19): 11313–11336
528. Hasan M F, Baliban R C, Elia J A, Floudas C A. Modeling, simulation, and optimization of postcombustion CO<sub>2</sub> capture for variable feed concentration and flow rate. 1. Chemical absorption and membrane processes. *Industrial & Engineering Chemistry Research*, 2012, 51(48): 15642–15664
529. Johannessen E, Jordal K. Study of a H<sub>2</sub> separating membrane reactor for methane steam reforming at conditions relevant for power processes with CO<sub>2</sub> capture. *Energy Conversion and Management*, 2005, 46(7-8): 1059–1071
530. Jusoh N, Lau K K, Shariff A M, Yeong Y. Capture of bulk CO<sub>2</sub> from methane with the presence of heavy hydrocarbon using membrane process. *International Journal of Greenhouse Gas Control*, 2014, 22: 213–222
531. Jusoh N, Lau K K, Yeong Y F, Shariff A M. Bulk CO<sub>2</sub>/CH<sub>4</sub> separation for offshore operating conditions using membrane process. *Sains Malaysiana*, 2016, 45(11): 1707–1714
532. Lee S H, Kim J N, Eom W H, Ryi S K, Park J S, Baek I H. Development of pilot WGS/multi-layer membrane for CO<sub>2</sub> capture. *Chemical Engineering Journal*, 2012, 207: 521–525
533. Merkel T C, Wei X, He Z, White L S, Wijmans J, Baker R W. Selective exhaust gas recycle with membranes for CO<sub>2</sub> capture from natural gas combined cycle power plants. *Industrial & Engineering Chemistry Research*, 2012, 52(3): 1150–1159
534. Nagumo R, Iwata S, Mori H. Simulated process evaluation of synthetic natural gas production based on biomass gasification and potential of CO<sub>2</sub> capture using membrane separation Technology. *Journal of the Japan Petroleum Institute*, 2013, 56(6): 395–400
535. Piroonlerkgul P, Laosiripojana N, Adesina A, Assabumrungrat S. Performance of biogas-fed solid oxide fuel cell systems integrated with membrane module for CO<sub>2</sub> removal. *Chemical Engineering and Processing: Process Intensification*, 2009, 48(2): 672–682
536. Rezvani S, Huang Y, McIlveen Wright D, Hewitt N, Mondol J D. Comparative assessment of coal fired IGCC systems with CO<sub>2</sub> capture using physical absorption, membrane reactors and chemical looping. *Fuel*, 2009, 88(12): 2463–2472
537. Scholes C A, Simioni M, Qader A, Stevens G W, Kentish S E. Membrane gas-solvent contactor trials of CO<sub>2</sub> absorption from syngas. *Chemical Engineering Journal*, 2012, 195: 188–197
538. Shao P, Dal Cin M M, Guiver M D, Kumar A. Simulation of membrane-based CO<sub>2</sub> capture in a coal-fired power plant. *Journal of Membrane Science*, 2013, 427: 451–459
539. Shen J, Liu G, Huang K, Jin W, Lee K R, Xu N. Membranes with fast and selective gas-transport channels of laminar graphene oxide for efficient CO<sub>2</sub> capture. *Angewandte Chemie*, 2015, 127(2): 588–592
540. Skorek Osikowska A, Bartela Ł, Kotowicz J. Thermodynamic and economic evaluation of a CO<sub>2</sub> membrane separation unit integrated into a supercritical coal-fired heat and power plant. *Journal of Power Technologies*, 2015, 95(3): 201–210
541. Stanislawski J, Holmes M, Snyder A, Tolbert S, Curran T. Advanced CO<sub>2</sub> separation technologies: coal gasification, warm-gas cleanup, and hydrogen separation membranes. *Energy Procedia*, 2013, 37: 2316–2326
542. Tuinier M, Hamers H, van Sint Annaland M. Techno-economic evaluation of cryogenic CO<sub>2</sub> capture—a comparison with absorption and membrane technology. *International Journal of Greenhouse Gas Control*, 2011, 5(6): 1559–1565
543. Turi D, Ho M, Ferrari M, Chiesa P, Wiley D, Romano M C. CO<sub>2</sub> capture from natural gas combined cycles by CO<sub>2</sub> selective membranes. *International Journal of Greenhouse Gas Control*, 2017, 61: 168–183
544. Wang B, Zhu D C, Zhan M C, Liu W, Chen C S. Combustion of coal-derived CO with membrane-supplied oxygen enabling CO<sub>2</sub> capture. *AIChE Journal. American Institute of Chemical Engineers*, 2007, 53(9): 2481–2484
545. Yang D, Wang Z, Wang J, Wang S. Potential of two-stage membrane system with recycle stream for CO<sub>2</sub> capture from postcombustion gas. *Energy & Fuels*, 2009, 23(10): 4755–4762
546. Franz J, Scherer V. An evaluation of CO<sub>2</sub> and H<sub>2</sub> selective polymeric membranes for CO<sub>2</sub> separation in IGCC processes. *Journal of Membrane Science*, 2010, 359(1-2): 173–183
547. Wang Z, Dong S, Li N, Cao X, Sheng M, Xu R, Wang B, Wu H, Ma C, Yuan Y. CO<sub>2</sub>-selective membranes: how easy is their moving from laboratory to industrial scale? In: *Current Trends and Future Developments on (bio-) membranes*. Amsterdam: Elsevier, 2018, 75–102
548. Doran P. Chapter 11-Unit Operations, In: *Bioprocess Engineering Principles*. 2nd ed. London: Elsevier, 2013, 445–595
549. Cui Z, Muralidhara H. *Membrane Technology: A Practical Guide to Membrane Technology and Applications in Food and Bioprocessing*. Burlington: Elsevier, 2010, 1–270
550. Yilbas B S. *The Laser Cutting Process: Analysis and Applications*. Amsterdam: Elsevier, 2017, 5–311
551. Rezzadori K, Penha F M, Proner M C, Zin G, Petrus J C, Di Luccio M. Impact of organic solvents on physicochemical properties of nanofiltration and reverse-osmosis membranes. *Chemical Engineering & Technology*, 2019, 42(12): 2700–2708
552. Zhang Y T, Dai X G, Xu G H, Zhang L, Zhang H Q, Liu J D, Chen H L. Modeling of CO<sub>2</sub> mass transport across a hollow fiber membrane reactor filled with immobilized enzyme. *AIChE Journal. American Institute of Chemical Engineers*, 2012, 58(7): 2069–2077
553. Zhang Y T, Zhang L, Chen H L, Zhang H M. Selective separation of low concentration CO<sub>2</sub> using hydrogel immobilized CA enzyme based hollow fiber membrane reactors. *Chemical Engineering Science*, 2010, 65(10): 3199–3207
554. Singh R. *Membrane Technology and Engineering for Water Purification: Application, Systems Design and Operation*. Oxford: Butterworth-Heinemann, 2014, 1–300